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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

MAY = 8 1992 Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088

O. C. D.

DISTRICT III		
1000 Rio Brazo	Rd., Aztec, NM	87410

1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR A	ALLOWA	BI F AND	AUTHOR	IZATION				
I.	/	-			—— —	ATURAL G					
Operator			•				Well	API No.			
PUEBLO OPERATION Address	NG √	•						<del> </del>			
P.O. BOX 8249	ROSWEL	I. NEW	MEX	CICO 8	8202			•			
Reason(s) for Filing (Check proper box)						her (Please exp	lain)	<u>-</u>	-, - <del>-</del>		
New Well	0.1	Change in	•	. []							
Recompletion	Oil Casinghe	ad Gas	Dry C	cnusie							
If change of operator give name CTI	<u>-</u>		<del></del>	RATION	P.O. P	OX 1668	ALBIIOU	EROUE. I	NM 8710	)3	
and address of previous operator											
II. DESCRIPTION OF WELL Lease Name	AND LE	AND LEASE Well No. Pool Name, Including Formation					Kind	of Lease		ease No.	
PLAINS 29	8 LE RANC						Federal or Fee				
Location		_					_	<b>.</b> .			
Unit LetterL	_ :33	0	_ Feet F	rom The _	WEST LI	ne and <u>231</u>	. <u>O</u> Fe	et From The	SOUTH	Line	
Section 29 Townshi	p 10S	}	Range	28E	۸.	мрм, С	HAVES			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conde		ND NATU		we address to w	hich approved	conv of this	form is to be s		
PUEBLO PETROLEUM, INC		Of Collect	12410			BOX 8249	• •		88202	,,,,	
Name of Authorized Transporter of Casing			or Dry	Cas 🗔	Address (GI	ve address to w	hich approved	copy of this f	orm is to be s	int)	
16	1 11.24	1 0	Im				l va	•			
If well produces oil or liquids, give location of tanks.	Unit   D	<b>Sec.</b> 1 29	Т <b>w</b> р   10	-	is gas actual	iy connected?	When	r			
f this production is commingled with that	· • · · · · · · · · · · · · · · · · · ·	•			ling order nun	iber:					
IV. COMPLETION DATA		<u> </u>								<del>_</del> ,	
Designate Type of Completion	- (X)	Oil Well		Gas Well'	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		I pl. Ready to	Prod.		Total Depth	I	.l	P.B.T.D.	l		
•											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Pay		Tubing Dep	Tubing Depth				
Perforations	<u> </u>				.	l			Depth Casing Shoe		
								<u> </u>			
					CEMENT	NG RECOR		T			
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
<del> </del>	1					<del></del>					
L moon bank akin ngoup	TO FOR		ADLE		J			<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after t	SEFUK A	ALLUVI otal volume	ADLE of load	i oil and mus	i be equal to o	r exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te		. <del></del>		t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
					Casina Brass			Choke Size	foslic	200	
Length of Test	Tubing Pro	Tubing Pressure		Casing Pressure			3-2270				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			GM-MCF Ling of					
	<u> </u>				<u> </u>			<u> </u>	i)		
GAS WELL		BY			160.7.			77	ondeneste		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size					
	J		· · ·		<u> </u>			<u></u>			
VI. OPERATOR CERTIFIC				NCE			JSERV.	ΔΤΙΩΝ	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			1	OIL OOI	VOLI V	~ 1 IOI	DIVIOR	<b>214</b>			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date	Approve	AM ha	Y 1 8 1	992				
$\int L \int L$	)	()				Applove	,u				
Hay of K	app	<del>\</del>			∥ By_	ORIGI	VAL SIGN	ED RY			
Signature Gaty L. Royal Comptroller				By ORIGINAL SIGNED BY: MIKE WILLIAMS							
Printed Name Title 05/07/92 1-623-6133			Title	Title SUPERVISOR, DISTRICT IF							
Date 03/07/92			phone l				·				
										₩,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.