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	A company of the second s	1			2 <sup>1</sup> 4" 7/8"	150 + 325 sz	330	sxs.		
8 5/8"	24#	1	100'				330	SXS.		
8 5/8"	24#	1	100'			325 sz	330	SXS.		
8 5/8"	24# 10.5#	1	100'				330		TUBING F	
8 5/8" 74 <sup>1</sup> 2"	24# 10.5#		100'	7		325 s>	330 (S.	0	EPTH SET	
8 5/8"	24# 10.5#	LINER RECORD	100'	7	7/8"	325 s>	330 (s.	0		
8 5/8" 74 <sup>1</sup> 2"	24# 10.5#	LINER RECORD	100'	7	7/8"	325 sz 30. 2	330 (S. 12E 3/8	0	ертн set 3019'	PACKER SET
8 5/8" <u>41</u> 2" SIZE	24# 10.5# тор	LINER RECORD BOTTOM	100'	7	7/8"	325 sz 30. 2	330 (S. 12E 3/8		ЕРТН SET 3019' , CEMENT	PACKER SET
8 5/8" 741 <sub>2</sub> " size	24# 10.5# тор	LINER RECORD BOTTOM	100'	7	7/8" SCREEN 32.	325 52 30. 5 2 ACID, SHO	330 (S. 12E 3/8 DT, FF		ЕРТН SET 3019' , CEMENT	
8 5/8" 7412" SIZE	24# 10.5# TOP	LINER RECORD BOTTOM Ind number)	100' 3290' SACKS C	7	2 / 8" SCREEN 32. DEPTH	325 S2 30. S 2 ACID, SHO	330 (S. 12E 3/8 DT, FF		EPTH SET 3019' , CEMENT	T PACKER SET
8 5/8" 742" 512E Perforation Record (III 3041' - 3055	24# 10.5# TOP	LINER RECORD BOTTOM Ind number) F w/1 extra	100' 3290' SACKS C	7	2 / 8" SCREEN 32. DEPTH	325 52 30. 5 2 ACID, SHO	330 (S. 12E 3/8 DT, FF	RACTURE AM	EPTH SET 3019' , CEMENT DUNT AND e w/350	T PACKER SET
8 5/8" 742" 512E Perforation Record (11 3041' - 3055 3048' - 3054	24# 10.5# TOP neerval, size a 5' 2 JSPI +' total	LINER RECORD BOTTOM and number) F w/1 extra 35 shots	100' 3290' sacks c shot @	7	2 / 8" SCREEN 32. DEPTH	325 S2 30. S 2 ACID, SHO	330 (S. 12E 3/8 DT, FF	Acidiz Acid,	EPTH SET 3019' , CEMENT DUNT AND E W/350 80000 g	ACKER SET SQUEEZE, ETC. D KIND MATERIAL USED 00 gals. 7%% Abo gal 30# XL gel,
8 5/8" 74½" 51ZE Perforation Record (II 3041' - 3055 3048' - 3054 3081' - 3096	24# 10.5# тор nterval, size a 5' 2 JSPI c' total 5' 2 JSPI	LINER RECORD BOTTOM Ind number) F w/1 extra 35 shots F w/1 extra	100' 3290' sacks c shot @	7	2 / 8" SCREEN 32. DEPTH	325 S2 30. S 2 ACID, SHO	330 (S. 12E 3/8 DT, FF	Acidiz Acid,	EPTH SET 3019' , CEMENT DUNT AND e w/350	ACKER SET SQUEEZE, ETC. D KIND MATERIAL USED 00 gals. 7%% Abo gal 30# XL gel,
8 5/8" 74½" SIZE Perforation Record (// 3041' - 3055 3048' - 3054	24# 10.5# тор nterval, size a 5' 2 JSPI c' total 5' 2 JSPI	LINER RECORD BOTTOM Ind number) F w/1 extra 35 shots F w/1 extra	100' 3290' sacks c shot @	ZEMENT	32. DEPTH 3041'	325 S2 30. S 2 ACID, SHO	330 (S. 12E 3/8 DT, FF	Acidiz Acid,	EPTH SET 3019' , CEMENT DUNT AND E W/350 80000 g	ACKER SET SQUEEZE, ETC. D KIND MATERIAL USED 00 gals. 7%% Abo gal 30# XL gel,
8 5/8" 41 <sub>2</sub> " size Perforation Record ( <i>II</i> 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3090	24# 10.5# TOP aterval, size a 2 JSPI 2 JSPI 2 JSPI 0' total	LINER RECORD BOTTOM md number) F w/1 extra 35 shots F w/1 extra 39 shots	100' 3290' sACKS C shot @ shot @	2 EMENT	32. DEPTH 3041'	325 52 30. 2 ACID, SHC INTERVA - 3096	330 (S. 12E 3/8 DT, FF	Acidiz Acid,	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4	PACKER SET SQUEEZE, ETC. DKIND MATERIAL USED DO gals. 75% Abo gal 30# XL gel, 40 sd.
8 5/8" 74½" SIZE Perforation Record (III 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3090	24# 10.5# TOP aterval, size a 2 JSPI 2 JSPI 2 JSPI 0' total	LINER RECORD BOTTOM Ind number) F w/1 extra 35 shots F w/1 extra	100' 3290' sACKS C shot @ shot @	2 EMENT	32. DEPTH 3041'	325 52 30. 2 ACID, SHC INTERVA - 3096	330 (S. 12E 3/8 DT, FF	Acidiz Acid,	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4	r PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED DO gals. 7½% Abo gal 30# XL gel, 40 sd.
8 5/8" 7412" SIZE Perforation Record (III 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3090 Te First Production	24# 10.5# TOP aterval, size a 2 JSPI 2 JSPI 2 JSPI 0' total	LINER RECORD BOTTOM md number) F w/1 extra 35 shots F w/1 extra 39 shots	100' 3290' sACKS C shot @ shot @	2 EMENT	32. DEPTH 3041'	325 52 30. 5 2 ACID, SHC INTERVA - 3096	330 (S. 12E 3/8 DT, FF 	Acidiz Acidiz Acid, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 well s	r PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED DO gals. 7½% Abo gal 30# XL gel, 40 sd.
8 5/8" 741 <sub>2</sub> " 512E Perforation Record (II 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3096 3082' - 3096 3082' - 3096 10 First Production 0-18-88	24# 10.5# тор легиа!, size a 2 JSPI 2 JSPI 2 JSPI 1 total 2 JSPI 1 total	LINER RECORD BOTTOM BOTTOM Ind number) F w/l extra 35 shots F w/l extra 39 shots duction Method (F Flowing	shot @	PROD lift, pump	32. DEPTH 3041'	325 52 30. 5 2 ACID, SHC INTERVA - 3096	330 (S. 12E 3/8 DT, FF	Acidiz Acidiz Acid, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4	r PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED DO gals. 7½% Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in)
8 5/8" 741 <sub>2</sub> " 512E Perforation Record (II 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3096 3082' - 3096 10 First Production 0-18-88 14 of Test	24# 10.5# TOP nterval, size a 2 JSPI 2 JSPI 1 total 1 total Proc Hours Tested	LINER RECORD BOTTOM BOTTOM Ind number) F w/l extra 35 shots F w/l extra 39 shots duction Method (F Flowing Choke Size	100' 3290' sACKS C shot @ shot @	PROD lift, pump	32. DEPTH 3041'	325 52 30. 5 2 ACID, SHC INTERVA - 3096	330 (S. 12E 3/8 DT, FF 	Acidiz Acidiz Acid, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 well s	r PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED D0 gals. 7½% Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas-Oil Ratio
8 5/8" 7412" 512E Perforation Record (III 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3090 • First Production D-18-88 • of Test D-18-88	24# 10.5# TOP TOP 1 total 1 total 1 Prove Howes Tracted 1	LINER RECORD BOTTOM BOTTOM Md number) F w/l extra 35 shots F w/l extra 39 shots duction Method (F Flowing Choke Size 3/4"	shot @	PROD lift, pump	32. DEPTH 3041'	325 S2 30. S 2 ACID, SHO INTERVA - 3096	330 S. 12E 3/8 DT, FF - MCF	Acidiz Acidiz Acid, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 Well S S Suter – Bbl.	PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED DO gals. 7½% Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas - Oil Railo Oil Gravity - API (Corr
8 5/8" 7412" 512E Perforation Record (III 3041 ' - 3055 3048 ' - 3054 3081 ' - 3096 3082 ' - 3090 • First Production D-18-88 • of Test D-18-88 • of Test D-18-88 • Tubing Press.	24# 10.5# TOP TOP Aterval, size a 1 2 JSPI 1 total 1 2 JSPI 1 total Prov Hours Tested 1 Casing Press	LINER RECORD BOTTOM BOTTOM Md number) F w/l extra 35 shots F w/l extra 39 shots duction Method (F Flowing Choke Size 3/4"	shot @	PROD lift, pump	32. DEPTH 3041' UCTION bing - Size a OII - Bbl.	325 S2 30. S 2 ACID, SHO INTERVA - 3096 d type pum Gas MCF	330 S. 12E 3/8 DT, FF - MCF	Acidiz Acidiz Acid, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 Well S S Diter – Bbl.	PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED DO gals. 7½% Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas - Oil Railo Oil Gravity - API (Corr
8 5/8" 7412" 512E Perforation Record (11 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3096 3082' - 3096 • First Production 0-18-88 • of Test 0-18-88 • w Tubing Press. 160	24# 10.5# TOP TOP A constraint of the second se	LINER RECORD BOTTOM BOTTOM Manumber) F w/l extra 35 shots F w/l extra 39 shots duction Method (F Flowing Choke Size 3/4" we Calculated How Hate	100 <sup>1</sup> 3290 <sup>1</sup> SACKS C shot @ shot @ lowing, gas Prod'n Test F 24- Oil -	PROD lift, pump	32. DEPTH 3041' UCTION bing - Size a OII - Bbl.	325 S2 30. S 2 ACID, SHO INTERVA - 3096	330 S. 12E 3/8 DT, FF - MCF	Acidiz Acidiz Acid, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 Well S S Suter – Bbl.	PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED DO gals. 75% Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas-Oil Railo Oil Gravity - API (Corr
8 5/8" 7412" 512E Perforation Record (11 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3096 3082' - 3096 3082' - 3096 10 First Production D-18-88 Is of Test D-18-88 Dw Tubing Press. 160	24# 10.5# TOP TOP A constraint of the second se	LINER RECORD BOTTOM BOTTOM Manumber) F w/l extra 35 shots F w/l extra 39 shots duction Method (F Flowing Choke Size 3/4" we Calculated How Hate	100 <sup>1</sup> 3290 <sup>1</sup> SACKS C shot @ shot @ lowing, gas Prod'n Test F 24- Oil -	PROD lift, pump	32. DEPTH 3041' UCTION bing - Size a OII - Bbl.	325 S2 30. S 2 ACID, SHO INTERVA - 3096 d type pum Gas MCF	330 S. 12E 3/8 DT, FF - MCF	Acidiz Acidiz Acid, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 Well S S Diter – Bbl.	PACKER SET PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED D gals. 71% Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas-Oil Ratio Oil Gravity - API (Corr <b>fost</b> ID sed By <b>11-18-5</b>
8 5/8" 741 <sub>2</sub> " SIZE Perforation Record (In 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3096 3086 3086 - 3086 3086 - 30	24# 10.5# TOP TOP A constraint of the second se	LINER RECORD BOTTOM BOTTOM Manumber) F w/l extra 35 shots F w/l extra 39 shots duction Method (F Flowing Choke Size 3/4" we Calculated How Hate	100 <sup>1</sup> 3290 <sup>1</sup> SACKS C shot @ shot @ lowing, gas Prod'n Test F 24- Oil -	PROD lift, pump	32. DEPTH 3041' UCTION bing - Size a OII - Bbl.	325 S2 30. S 2 ACID, SHO INTERVA - 3096 d type pum Gas MCF	330 S. 12E 3/8 DT, FF - MCF	Acidiz Acidiz Acid, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 Well S S Diter – Bbl.	PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED D gals. 7 <sup>1</sup> <sub>3</sub> % Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas-Oil Ratio Oil Gravity - API (Corr <b>fost</b> ID sed By <b>11-18-5</b>
8 5/8" 741 <sub>2</sub> " SIZE Perforation Record (III 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3096 3082' - 3096 3082' - 3096 10 First Production 0-18-88 is of Test 0-18-88 is of Test 0-18-88 is of Test 160 Disposition of Gas (Sage)	24# 10.5# 10.5# TOP TOP A total 1 total 1 total Prove Hours Tested 1 Casing Press 475 Sold, used for p	LINER RECORD BOTTOM BOTTOM Manumber) F w/l extra 35 shots F w/l extra 39 shots duction Method (F Flowing Choke Size 3/4" we Calculated How Hate	100 <sup>1</sup> 3290 <sup>1</sup> SACKS C shot @ shot @ lowing, gas Prod'n Test F 24- Oil -	PROD lift, pump	32. DEPTH 3041' UCTION bing - Size a OII - Bbl.	325 S2 30. S 2 ACID, SHO INTERVA - 3096 d type pum Gas MCF	330 S. 12E 3/8 DT, FF - MCF	Acidiz Acidiz Acid, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 Well S S Diter – Bbl.	PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED D gals. 7 <sup>1</sup> <sub>3</sub> % Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas-Oil Ratio Oil Gravity - API (Corr <b>fost</b> ID sed By <b>11-18-5</b>
8 5/8" 74 <sup>1</sup> / <sub>2</sub> " SIZE Perforation Record ( <i>II</i> ) 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3090 te First Production 0-18-88 te of Test 0-18-88 te of Test 0-19-19-19-19-19-19-19-19-19-19-19-19-19-	24# 10.5# TOP TOP Aterval, size a 1 2 JSPI 2 JSPI 2 JSPI 2 JSPI 1 total 1 2 JSPI 1 total Prove Hours Tested 1 Casing Press 475 Sold, used for p	LINER RECORD BOTTOM BOTTOM Ind number) F w/l extra 35 shots F w/l extra 39 shots duction Method (F Flowing Choke Size 3/4" Wre How Hate How Hate	100 <sup>1</sup> 3290 <sup>1</sup> SACKS C shot @ shot @ lowing, gas Prod'n Test F 24- Oll -	PROD lift, pump . For beriod Bbl.	32. DEPTH 3041' UCTION bing - Size a OII - Bbl. Gas - 23	325 52 30. 5 2 ACID, SHO INTERVAI - 3096	330 SS. 12E 3/8 DT, FF - MCF Wo	Acidiz Acidiz Acidi, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 Well S S Ster – Bbl. •	PACKER SET PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED D gals. 7½% Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas - Oil Railo Oil Gravity - API (Corr <b>fost</b> ID sed By <b>11-18-5</b> <b>Compt</b>
8 5/8" 741 <sub>2</sub> " SIZE Perforation Record (III 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3090 In First Production D-18-88 Is of Test D-18-88 Dow Tubing Press. 160 Disposition of Gas (Signature) We List of Attachments	24# 10.5# TOP TOP Aterval, size a 1 2 JSPI 2 JSPI 2 JSPI 2 JSPI 1 total 1 2 JSPI 1 total Prove Hours Tested 1 Casing Press 475 Sold, used for p	LINER RECORD BOTTOM BOTTOM Ind number) F w/l extra 35 shots F w/l extra 39 shots duction Method (F Flowing Choke Size 3/4" Wre How Hate How Hate	100 <sup>1</sup> 3290 <sup>1</sup> SACKS C shot @ shot @ lowing, gas Prod'n Test F 24- Oll -	PROD lift, pump . For beriod Bbl.	32. DEPTH 3041' UCTION bing - Size a OII - Bbl. Gas - 23	325 52 30. 5 2 ACID, SHO INTERVAI - 3096	330 SS. 12E 3/8 DT, FF - MCF Wo	Acidiz Acidiz Acidi, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 Well S S Ster – Bbl. •	PACKER SET PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED D gals. 7½% Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas - Oil Railo Oil Gravity - API (Corr <b>fost</b> ID sed By <b>11-18-5</b> <b>Compt</b>
8 5/8" 742" 512E Perforation Record (III 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3096 3082' - 3096 3082' - 3096 10-18-88 10-18-88 10-18-88 100-18	24# 10.5# 10.5# TOP TOP Aterval, size and 1 2 JSPI 1 total 1 2 JSPI 1 total 1 2 JSPI 1 total Prov Hours Trasted 1 Casing Press 475 Sold, used for p OPL ogs; Devi the information	LINER RECORD BOTTOM BOTTOM F W/1 extra 35 shots F W/1 extra 39 shots duction Method (F Flowing Choke Size 3/4" we Calculated How Hate fuel, vented, etc.) ation Surve n shown on both s	100' 3290' SACKS C Shot @ Shot @ Iowing, gas Prod'n Test F 24- Oil	PROD lift, pump . For Period Bbl.	32. DEPTH 3041' UCTION Ding - Size a OII - Bbl. Gas - 23 Separate ue and compl	325 S2 30. S 2 ACID, SHO INTERVAL - 3096 MCF 00 COVET ete to the b	330 S. 12E 3/8 DT, FF - MCF WC WC	Acidiz Acidiz Acidi, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 Well S S Ster – Bbl. •	PACKER SET PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED DO gals. 75% Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas - Oil Railo Oil Gravity - API (Corr <b>fost ID</b> sed By <b>JI-J8-S</b> <b>Compt</b>
8 5/8" 7412" 512E Perforation Record (III 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3096 3082' - 3096 3082' - 3096 3082' - 3096 10 - 18 - 88 10 - 18 - 18 - 18 - 18 - 18 - 18 - 18 -	24# 10.5# 10.5# TOP TOP Aterval, size and 1 2 JSPI 1 total 1 2 JSPI 1 total 1 2 JSPI 1 total Prov Hours Trasted 1 Casing Press 475 Sold, used for p OPL ogs; Devi the information	LINER RECORD BOTTOM BOTTOM F W/1 extra 35 shots F W/1 extra 39 shots duction Method (F Flowing Choke Size 3/4" we Calculated How Hate fuel, vented, etc.) ation Surve n shown on both s	100' 3290' SACKS C Shot @ Shot @ Iowing, gas Prod'n Test F 24- Oil	PROD lift, pump . For Period Bbl.	32. DEPTH 3041' UCTION Ding - Size a OII - Bbl. Gas - 23 Separate ue and compl	325 S2 30. S 2 ACID, SHO INTERVAL - 3096 MCF 00 COVET ete to the b	330 S. 12E 3/8 DT, FF - MCF WC WC	Acidiz Acidiz Acidi, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 Well S G Dier – Bbl. 	PACKER SET PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED D gals. 75% Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas - Oil Ratio Oil Gravity - API (Corr <b>fost ID</b> sed By <b>11-18-3</b> <b>com p + 1</b> Delicf.
8 5/8" 741 <sub>2</sub> " SIZE Perforation Record (In 3041' - 3055 3048' - 3054 3081' - 3096 3082' - 3096 3086 - 2086 - 208	24# 10.5# 10.5# TOP TOP Aterval, size and 1 2 JSPI 1 total 1 2 JSPI 1 total 1 2 JSPI 1 total Prov Hours Trasted 1 Casing Press 475 Sold, used for p OPL ogs; Devi the information	LINER RECORD BOTTOM BOTTOM F W/1 extra 35 shots F W/1 extra 39 shots duction Method (F Flowing Choke Size 3/4" we Calculated How Hate fuel, vented, etc.) ation Surve n shown on both s	100' 3290' SACKS C Shot @ Shot @ Iowing, gas Prod'n Test F 24- Oil	PROD lift, pump . For Period Bbl.	32. DEPTH 3041' UCTION bing - Size a OII - Bbl. Gas - 23	325 S2 30. S 2 ACID, SHO INTERVAL - 3096 MCF 00 COVET ete to the b	330 S. 12E 3/8 DT, FF - MCF WC WC	Acidiz Acidiz Acidi, 137,76	EPTH SET 3019' , CEMENT DUNT AND e w/350 80000 g 4# 20/4 Well S S Ster – Bbl. •	PACKER SET PACKER SET SQUEEZE, ETC. D KIND MATERIAL USED D gals. 75% Abo gal 30# XL gel, 40 sd. Status (Prod. or Shut-in) SI Gas - Oil Ratio Oil Gravity - API (Corr <b>fost ID</b> sed By <b>11-18-3</b> <b>com p + 1</b> Delicf.

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the woll and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

### Northwestern New Mexico

	• •	т	Canvon	<b>T</b> .	Ojo Alamo	Т.	Penn. "B"
			Channe	Т.	Kirlland Fruitiand		
		10	المغير الديم.	Т	Pictured Cliffs		Fenn D
		<b>7</b>	Nd:	T.	Cliff House		L'eauvine
		T	Douoning	Т.	Menetee		Madison
		~	011.1.4.	T	Point Lookout		Liven
т.	Queen	1. m		T	Mancos	. Т.	McCracken
Т.	Grayburg	1.	Simpson	* · ~	Callup	. т.	Ignacio Otzte
Т.	San Andres	. T.	Simpson	1.	Ganap	Т.	Granite
Т.	Paddock	. <b>T</b> .	Ellenburger $4408'$ (+42)	1. T	Marriton	т.	
Т.	Blinebry	. T.	Gr. Wash	1. 7	montson	т.	
т.	Tubb	. T.	Granite	1. m	Fatanda	 т	
т.	Drinkard	. Т.	Delaware Sand	1.	Pintrada	 т	
Т.	Abo 5004 (+1440)	<b></b> T.	Bone Springs	, T. 	wingate	 т	
	·	- m		Л.	Chinle		
			Lower Abo 3724' (+726	T.	Permian	* *. ~	
т	Cisco (Bough C)	<b>.</b> T.					
			OIL OR GAS	S	ANDS OR ZONES		
No.	1, from	<b></b>		No	o. 4, from		
No.	2, from			No	o. 5, from		to
No.	3, from			No	o. 6, from		10
			******	~ 1	18 7 6 0 6 8 10 6		

#### IMPORTANT WATER SANDS

Inclu	Include data on rate of water inflow and elevation to which water rose in hole.				
		/romfeet.			
		fromfcet.			
		fromto			
No. 4	<b>.</b> .	fromto			
		FORMATION RECORD (Attach additional sheets if necessary)			

From	T۰	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
				•			

## GRANDE DRILLING CORPORATION

J.P. White Building P.O. Box 2487 Roswell, New Mexico 88201 (505) 623-9537



RECEIVED

## NOV 14'88

October 29, 1988

O. C. D. ARTESIA, OFFICE

McKay Oil Corporation P.O. Box 2014 Roswell, NM 88201

> Re: West Fork Unit #1 NW/4, Section 32, T4S, R22E Chaves County, New Mexico

Spud 6/30/88

#### DEVIATION SURVEY

1/4	@	504 <b>'</b>
1/2	@	1012'
1/2	@	1511'
1/2	@	1981
1/2	@	24791
3/4	@	3010'
3/4	@	3513'
1/2	@	4009
1/2	@	4502

TD - 4584' Released - 7/29/88

Sincerely,

J.C. Johnson President

STATE OF NEW MEXICO )

COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this  $\underline{3944}$  day of October, 1988, by the person known to me to be J.C. Johnson.

)

)

assin

Notary Public