

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.O.S.	✓
LAND OFFICE	✓
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5555	

10. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name West Fork Unit
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8. Farm or Lease Name WEST FORK UNIT

9. Well No. 1

10. Field and Pool, or Wildcat Wildcat - PreCambrian Abo
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2. Name of Operator McKay Oil Corporation	O. C. D. ARTESIA OFFICE
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3. Address of Operator Post Office Box 2014, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER C	LOCATED 660	FEET FROM THE North	LINE AND 1980	FEET FROM
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12. County Chaves

THE West	LINE OF SEC. 32	TWP. 4S	RGE. 22E	NMPM
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15. Date Spudded 6-30-88	16. Date T.D. Reached 7-28-88	17. Date Compl. (Ready to Prod.) 10-18-88	18. Elevations (DF, RKB, RT, GR, etc.) 4440'	19. Elev. Casinghead
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20. Total Depth 4578	21. Plug Back T.D. 3260	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 3041' - 3090' Abo	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Cyberlook; DLL/MSFL; CND; PDC	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1100'	12 1/4"	150 + 330 sxs.	
4 1/2"	10.5#	3290'	7 7/8"	325 sxs.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3019'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3041' - 3055'	2 JSPF w/1 extra shot @	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3048' - 3054'	total 35 shots	3041' - 3096'	Acidize w/3500 gals. 7 1/2% Abo
3081' - 3096'	2 JSPF w/1 extra shot @		Acid, 80000 gal 30# XL gel,
3082' - 3090'	total 39 shots		137,764# 20/40 sd.

PRODUCTION

33. Date First Production 10-18-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 10-18-88	Hours Tested 1	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press. 160	Casing Pressure 475	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
				2300	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) WOPL	Test Witnessed By Post ID-2 11-18-88 comp + BK
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35. List of Attachments Copies of logs; Deviation survey sent under separate cover

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Theresa Rodriguez</u>	TITLE <u>Production Analyst</u>	DATE <u>10-18-88</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
P. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash <u>4408' (+42)</u>	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3004' (+1446)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>PreCambrian 4519' (-69)</u>	T. Chinle _____	T. _____
T. Penn. <u>4172' (+278)</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Lower Abo 3724' (+726)</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

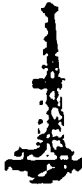
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation



GRANDE DRILLING CORPORATION



J.P. White Building
P.O. Box 2487
Roswell, New Mexico 88201
(505) 623-9537

RECEIVED

NOV 14 '88

October 29, 1988

O. C. D.
ARTESIA, OFFICE

McKay Oil Corporation
P.O. Box 2014
Roswell, NM 88201

Re: West Fork Unit #1
NW/4, Section 32,
T4S, R22E
Chaves County, New Mexico

Spud 6/30/88

DEVIATION SURVEY

1/4	@	504'
1/2	@	1012'
1/2	@	1511'
1/2	@	1981'
1/2	@	2479'
3/4	@	3010'
3/4	@	3513'
1/2	@	4009'
1/2	@	4502'

TD - 4584'
Released - 7/29/88


Sincerely,


J.C. Johnson
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing instrument was acknowledged before me this
29th day of October, 1988, by the person known to me to
be J.C. Johnson.

My Commission Expires:
3/31/89


Notary Public