

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

9-9-97

Mc Kay Oil Corporation  
P.O.Box 2014  
Roswell, NM. 88201

Re; Properly Abandoned Wells.

Dear Mr. Mc Kay;


For your convenience I have enclosed a copy of Ray Smith's letter dated September 11, 1996 with a list of wells that have no reported production as far back as 1993. To date there has been no response from you in regard to that letter.

Upon checking your production there may be a well or two that could be taken from this list, while we need to add your Desert Rose # 1 to the list.

Also, this office has ask for and not received subsequent reports of work done on your Corntrust # 1 and # 2 wells, as well as the Macho State # 2.

I am asking you to provide the above forms which are necessary to keep our files current and to provide a plan to bring your nonproducing wells into compliance with rule 201. Failure to respond to this request by October 15, 1997 will result in us asking our legal department to schedule a hearing in Santa Fe so you may appear and show cause why these wells should not be plugged.

Yours truly,

  
Tim Gum

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

GARY E. JOHNSON  
GOVERNOR

JENNIFER SALISBURY  
CABINET SECRETARY

September 11, 1996

McKay Oil Co.  
P.O. Box 2014  
Roswell NM 88201

Re: Properly Abandoned Wells

The state of New Mexico is in the process at this time of reviewing leases and determining the number of abandoned wells.

Rule 201 A. states the operator of any well drilled for oil, gas, or injection, for seismic, core or other exploration, or for a service well, whether cased or uncased, shall be responsible for the plugging thereof.

Rule 201 B. states a well shall be either properly plugged and abandoned or temporarily abandoned in accordance with these rules within 90 days after (1) a 60 day period following suspension of drilling. (2) a determination that the well is no longer usable for beneficial purposes. (3) a period of one year in which a well has been continuously inactive.

House Bill 65 has been passed by the legislature and provides some tax incentives for wells put back in production. However, if there are no plans to put wells back in service then they need to be either plugged or properly abandoned.

After reviewing production records of McKay Oil Co. it is noted there are several wells that have no reported production from one to three years or longer.

Continued

The West Fork Unit	#1	C-32-4-22	Last production 2/95
Bonnie	1	O-30-5-22	No production 1994, 1995 & 1996
Wolf State	1	J-16-6-23	No production 1994, 1995 & 1996
Pipeline Com	2	K-26-6-22	None reported 1995 or 1996
Inexco State	1	N-32-5-22	Last reported production 3/95
"	2	J-32-5-22	No production 1994, 1995 & 1996
"	5	K-33-5-22	No production 1994, 1995 & 1996
"	7	J-33-5-22	No production 1994, 1995 & 1996
Camp State	1	J-25-5-22	Last reported production 8/01/88

According to your last letter of October 3, 1988 your Aikman #1 in P-36-5-26 was never completed.

Please forward to the Artesia office of the NMOCD by October 15, 1996 a plan to bring all of the above wells into compliance with Rule 201.

Yours Truly



Ray Smith  
Deputy Oil & Gas Inspector