

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

JUN 15 '88

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 939	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Witz VN State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 26 TOWNSHIP 9S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Wildcat Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3806.5' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 5:30 PM 6-11-88. Ran 25 jts 8-5/8" 24# J-55 ST&C casing set 1083'. Texas Pattern notched guide shoe set 1083', insert float set 1040'. Cemented w/375 sx Halliburton Lite w/1/2# Flocele and 3% CaCl2 (yield 1.84, weight 12.8). Tailed in w/150 sx Class "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 3:30 AM 6-13-88. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 11:00 PM 6-13-88. WOC 19 hrs and 30 minutes. NU and tested blind rams and pipe rams to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY [Signature] TITLE Production Supervisor DATE 6-14-88

Original Signed By
Mike Williams

DATE SEP 12 1988

CONDITIONS OF APPROVAL, IF ANY: