

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 939

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation ✓ 3. Address of Operator 105 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 9S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3806.5' GR	7. Unit Agreement Name 8. Farm or Lease Name Witz VN State 9. Well No. 3 10. Field and Pool, or Wildcat Wildcat Penn 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 6410'. Reached TD 11:30 AM 6-29-88.
Ran 155 joints *15.5# J-55 ST&C casing set 6410'. Regular guide shoe set 6410', float collar set 6390'. Cemented w/1000 gals Flocheck 21, 425 sx 65/35 Poz "C" with .4% Halad-4, .3% CFR-3, 5# salt. 5# gilsonite (Yield 1.4, weight 14.4). PD 12:00 PM 7-3-88. Bumped plug to 1500 psi for 3 minutes, float and casing held okay. WOC 3 days. Perforated 24 .42" holes as follows; 6164, 66, 68, 70, 72, 74, 98, 6200, 02, 47, 48, 49, 66, 67, 68, 6348, 50, 52, 54, 56, 58, 60, 62 and 6364'. Straddle perforations 6348-64' and acidized w/1500 gals 7½% Hydrochloric acid and ball sealers. Straddle perforations 6164-6202' and acidized w/1000 gals 7½% NEFE acid and ball sealers.

*5-1/2" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Mike Williams
APPROVED BY
OIL & GAS INSPECTOR
TITLE Production Supervisor
DATE 7-14-88
JUL 19 1988
DATE