

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 26 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF DEWELLS	
WATER	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
Operator	

YATES PETROLEUM CORPORATION

O. C. D.
ARTESIA OFFICEAddress
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Witz VN State	3	Foor Ranch Pre-Permian Gas	State, Federal or Fee	LG-939
Location				
Unit Letter	I	1980 Feet From The	South	Line and 660 Feet From The
Line of Section	26	Township	9S	Range 26E, NMPL, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corporation	105 South 4th St., Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	26	9S	26E	YES	8-24-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hcs'v.	Diff. Hcs'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-11-88	7-30-88	6410'	6040' Corrected to show change in P.B.T.D.					
Elevations (D.F., R.K.H., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3806.5' GR	Ordovician	5969'	5893' (change) Corrected to show					
Perforations			Depth Casing Shoe					
5969-6020'			6410'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1083'	525 SX
7-7/8"	5-1/2"	6410'	425 SX
	2-7/8"	5893'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post ID-2 9-16-88 comp + BK
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Note: Gas test corrected after additional perforating in Ordovician.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
4328	3 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	1260 psi	Pkr	3/8"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

8-25-88

OIL CONSERVATION DIVISION

SEP 12 1988

APPROVED _____, 19

BY Original Signed By
Mike Williams

TITLE _____

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.