

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>YATES Petroleum Corp.</u>		Lease <u>WITZ "VN"</u>		Well No. <u>3</u>	
Location of Well	Unit <u>I</u>	Sec. <u>26</u>	Twp <u>9</u>	Rge <u>26</u>	County <u>Chaves</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>FLOOR Ranch Wolfcamp</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG.</u>	<u>8/64</u>
Lower Compl	<u>FLOOR Ranch Pecos</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG.</u>	<u>2/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9-21-01

Well opened at (hour, date): 9-25-01 9:00 AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>210</u>	<u>720</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>210</u>	<u>720</u>
Minimum pressure during test.....	<u>210</u>	<u>700</u>
Pressure at conclusion of test.....	<u>210</u>	<u>720</u>
Pressure change during test (Maximum minus Minimum).....	<u>C</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>—</u>	<u>DECREASE</u>

Well closed at (hour, date): 8:44 AM 9-26-01 Total Time On Production APPROX. 34 HRS.

Oil Production During Test: 0 bbls; Grav. — Gas Production During Test: 34 MCF; GOR —

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 9-26-01

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>213</u>	<u>90</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>220</u>	<u>90</u>
Minimum pressure during test.....	<u>213</u>	<u>80</u>
Pressure at conclusion of test.....	<u>213</u>	<u>80</u>
Pressure change during test (Maximum minus Minimum).....	<u>7</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>DECREASE</u>

Well closed at (hour, date): 9:00 AM 9-27-01 Total time on Production APPROX 34 HRS

Oil production During Test: 0 bbls; Grav. — Gas Production During Test: 2 MCF; GOR —

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

YATES Petroleum Corp.

Operator

Jeff Deck

Signature

Jeff Deck

Printed Name

9/29/01

Date

MEASUREMENTS Tech.

Title

505-633-9874

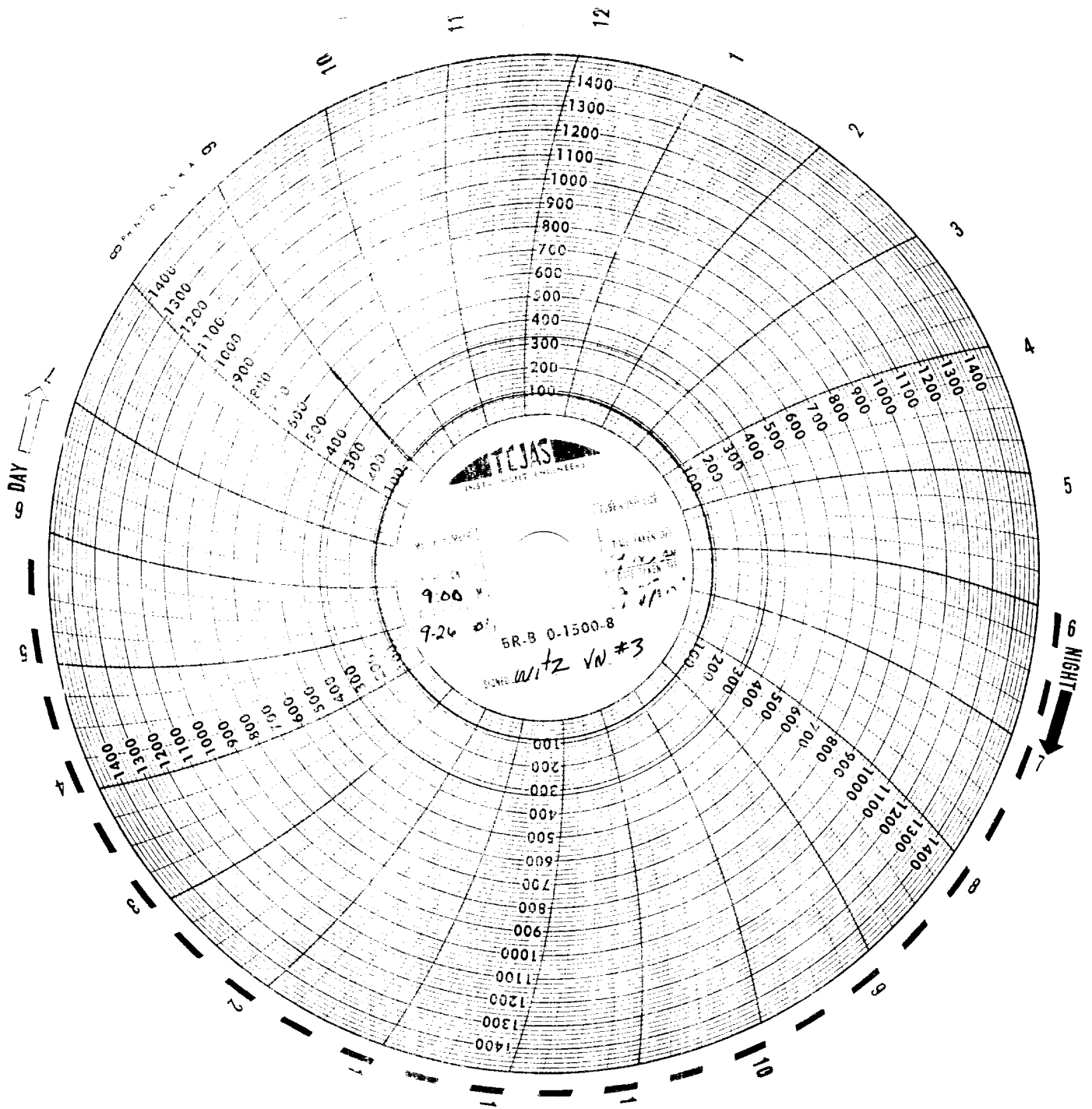
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 10-25-01

By

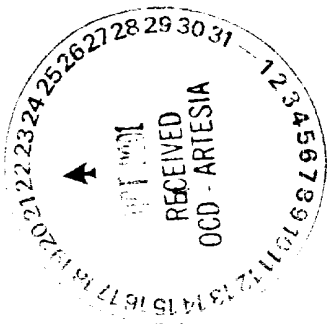
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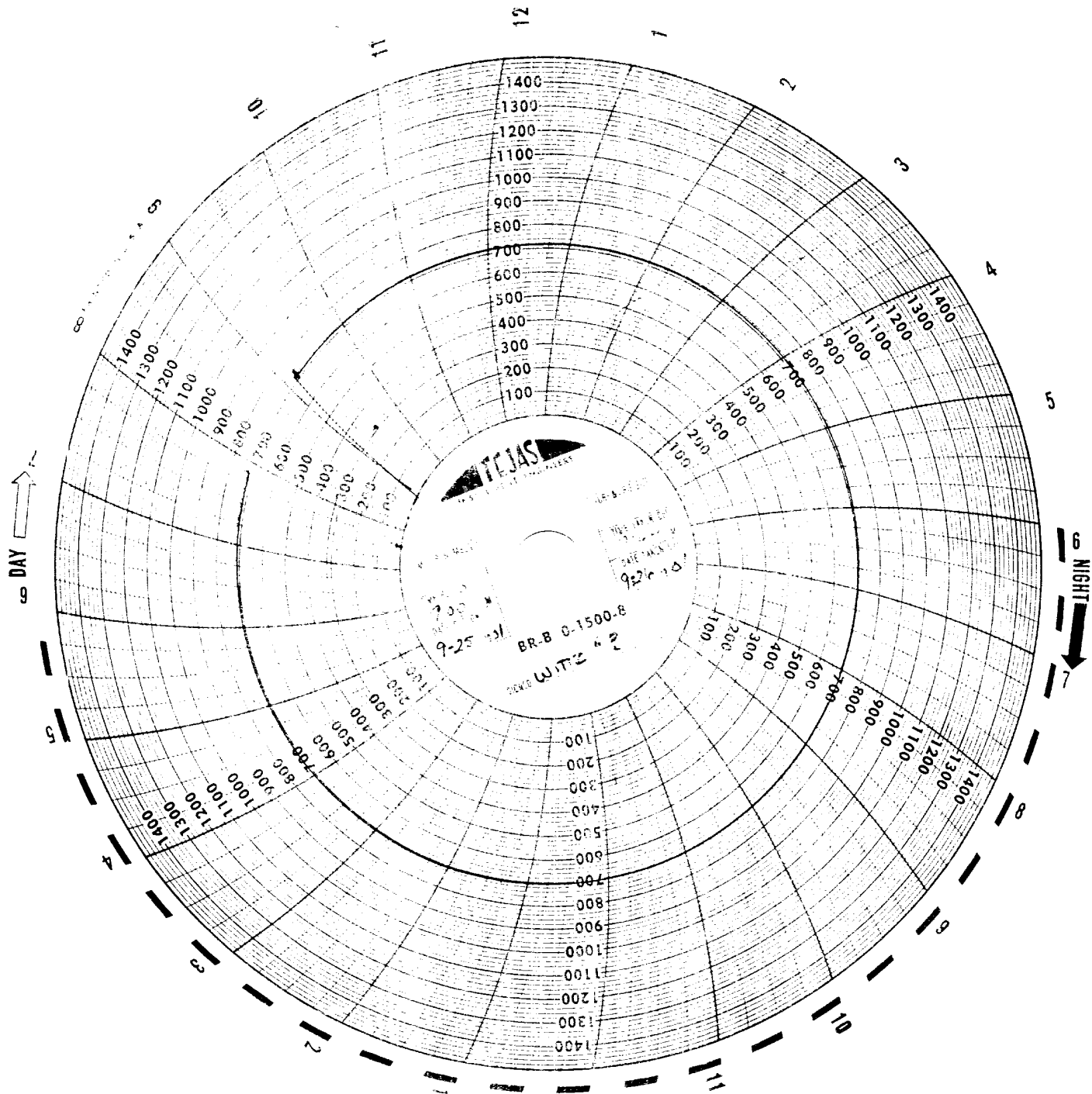


Witz VN St. #3

Red: Tubing - ^{5 not in} ~~10~~ Flow C-1500*

Blue: casing - Flow C-1000* w/1 Flange.





Red = Tubing - Flow 0-1500 #
Blue = Casing - ~~no flow~~ Shut in 0-1000 # with pump
0 - volume

