

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 939

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		AUG 24 '88	
2. Name of Operator Yates Petroleum Corporation				O.C.D. ARTESIA OFFICE	
3. Address of Operator 105 South 4th St., Artesia, NM 88210				7. Unit Agreement Name	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 26 TWP. 9S RGE. 26E NMPM				8. Farm or Lease Name Witz VN State	
15. Date Spudded 6-11-88				9. Well No. 3	
16. Date T.D. Reached 6-29-88				10. Field and Pool, or Wildcat Foor Ranch Wolfcamp Gas	
17. Date Compl. (Ready to Prod.) 8-20-88				12. County Chaves	
18. Elevations (DF, RKB, RT, GR, etc.) 3806.5' GR				19. Elev. Casinghead	
20. Total Depth 6410'		21. Plug Back T.D. 6040'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools X		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5271-5276' Wolfcamp					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL/LTD; DLL					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1083'	12 1/4"	525 SX	
5 1/2"	15.5#	6410'	7-7/8"	425 SX	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	5893'	5893'			
31. Perforation Record (Interval, size and number) 5271-76' w/20 .42" Holes (4 SPF)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5271-76'			w/1200 gals 15% acid.		
33. PRODUCTION					
Date First Production 8-20-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 8-20-88	Hours Tested 6	Choke Size 1 1/2"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 522
Flow Tubing Press. 320	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 2085	Water - Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold - Vented during test					Test Witnessed By Bill Hansen
35. List of Attachments Deviation Survey, Logs (Sent with Ordovician completion)					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>John Anita Soodler</i>			TITLE Production Supervisor		DATE 8-22-88

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or recompleted well. It shall be accompanied by one copy of all electrical and radioactively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	
T. Salt	
U. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	1146
T. Glorieta	2220
T. Padlock	YESO 2242
T. Blinbery	
T. Tubb	
T. Drinkard	
T. Abo	4508
T. Wolfcamp	5172
T. Penn.	C1 5850
T. Cisco (Bough C)	5770

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Ordovician _____ 5956
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qizte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			REFER TO ORDOVICIAN COMPLETION.				

All distances must be from the outer boundaries of the Section.

AUG 24 '88

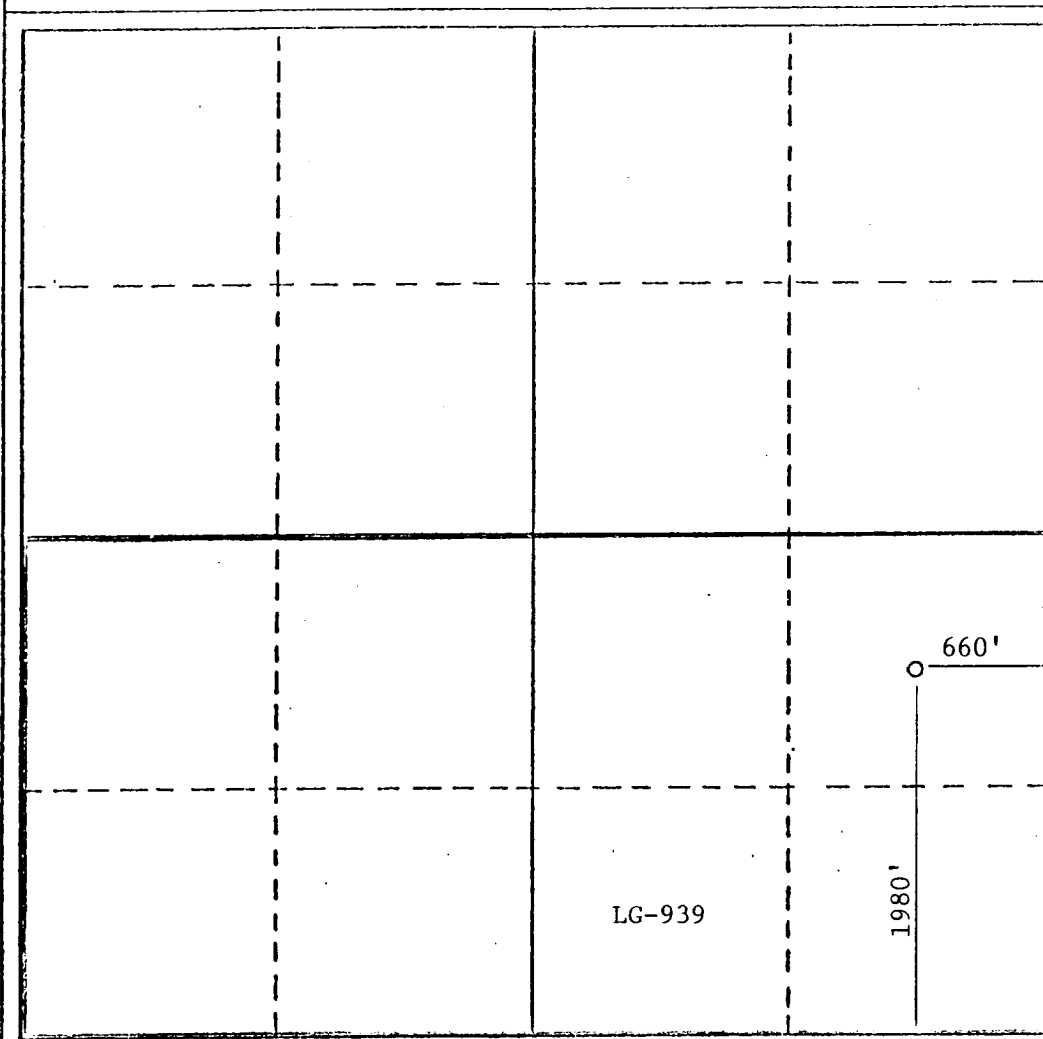
Operator Yates Petroleum Corporation			Lease Witz VN State			Well No. 3
Unit Letter I	Section 26	Township 9-S	Range 26-E	County O. C. D. CHAVES OFFICE		
Actual Postage Location of Well:						
1980 feet from the South		line and 660		feet from the East		line
Ground Level Elev. 3806.5'	Producing Formation Wolfcamp		Pool Foor Ranch Wolfcamp Gas		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Juanita Goodlett
Name

Juanita Goodlett

Position

Production Supervisor

Company

Yates Petroleum Corporation

Date

August 22, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Refer to original plat.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

