Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	Т	O TRAI	NSPO	RT OIL	AND NAT	URAL GA	S				
perator						Well API No. 30-005-62627					
YATES PETROLEUM CORPORATION						1 50 333 523.					
105 South 4th St.,	Artesia	, NM	8821	0							
ew Well Completion Check proper box) completion Comple	Change in Transporter of: Cil Dry Gas EFFECTIVE DATE: January 1, 1991 Casinghead Gas Condensate										
change of operator give name											
address of previous operator	ANDIEA	CE.								•	
. DESCRIPTION OF WELL AND LEASE LEASE Name Well No. Pool								Kind of Lease Lease No.			
Pathfinder AFT State		2	Dia	blo Sar	n Andres		State, I	State, Federal or Fee LG 5246			
Unit LetterG	::	0	Feet Fro	om The	North Line	and16.	50 F∝	t From The	East	Line	
Section 21 Township 10S Range 27E				, NI	, NMPM, Chaves Count				County		
I. DESIGNATION OF TRAP	JSPORTE	R OF O	II. ANI	D NATU	RAL GAS						
lame of Authorized Transporter of Oil		or Conden			Address (Giv.	e address to wh	iich approved	copy of this fo	rm is to be se	ni)	
Western Oil Transpor	tation C	o., II		 -		ox 1183,					
lame of Authorized Transporter of Casil	ighead Gas		or Dry	Gas	Address (Giv	e address to wh	tich approved	copy of this fo	rm is to be se	nt)	
f well produces oil or liquids,	Sec. Twp. Rge.			is gas actually connected? When			?				
ve location of tanks.	101	21	10s		NO						
this production is commingled with that V. COMPLETION DATA	from any oth	er icase of	pool, giv	e commingi	ing order num	DCI					
	. (V)	Oil Well	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		ol. Ready to	o Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	L		
Date Spudded Date Compl. Ready to Prod.				•			RECEIVED				
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
erforations					<u></u>			Depth Casin	stritts, 30		
					CEMENTI	NG RECOR			C. D.		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS PREMENT		
								Pos 1203			
									12-21-50		
								ICAS KT: NKC			
TEST DATA AND REQUIDED WELL (Test must be after	EST FOR A	ALLOW otal volum	ABLE e of load	oil and mus	u be equal to o	r exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of To				Producing N	lethod (Flow, p	oump, gas lift,	etc.)		-	
					Casing Pressure			Choke Size			
Length of Test	Tubing Pressure			Capitik Licasonic							
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
C. O. TYPEL Y											
GAS WELL Actual Prod. Test - MCF/D	· · · · · · · · · · · · · · · · · · ·					Bbis. Condensate/MMCF			Gravity of Condensate		
Ambering or prints or same assessing.								Chake Size			
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved DEC 1 4 1990						
Quanter (200	det	Q	16	7	Ву	Of	RIGINAL	SIGNED B	ΙΥ		
Signature Juanita Goodlett - Production Supvr.						MIKE WILLIAMS SUPERVISOR, DISTRICT IS				<u></u>	
Printed Name			Title 748-1		Tit	e S	JPERVI30	OR, DISTR	TCTT		
12-14-90 Date	(relephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fili out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.