## STATE OF NEW MEXICO

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DISTRIBUTION		
SANTA FE	V	
FILE	V	V
U.S.O.S.	_	
LAND OFFICE		Y
OPERATOR	11/	1

PERFORM REMEDIAL WORK

work) SEE RULE 1103.

## OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 API #30-005-62628

SUBSEQUENT REPORT OF:

	Sa. Indicate Type of Lease
1	State X Fee
LAND OFFICE AUG 17 '88	5. State Oil & Gas Lease No.
GPERATOR V	LG 5246
O. C. D.	mmmmm
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERE ARTESIA, OFFICE  (DO NOT USE THIS FORM FOR PROPOSALS TO PRINCE OF PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSACE.	7. Unit Agreement Name
OIL X GAS OTHER-	
	8. Farm or Lease Name
Yates Petroleum Corporation	Pathfinder AFT State
	9. Well No.
105 South 4th St., Artesia, NM 88210	1
	10. Field and Pool, or Wildcat
ocation of Well South 1650	Diablo San Andres
UNIT LETYER 0 990 FEET FROM THE SOUTH LINE AND 1650 FEET FROM	
THE EAST LINE, SECTION 21 TOWNSHIP 10S MANGE 27E NMPM.	
THE LAST LINE, SECTION 41 TOWNSHIP 100	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3846.6' GR	Chaves
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	ner Data

TEST AND CEMENT JOB Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Reached TD 12:45 AM 7-30-88. TD 2200'.

NOTICE OF INTENTION TO:

Ran 56 joints 4-1/2" J-55 ST&C casing set 2200'. Regular guide shoe set 2200' and float collar set 2160'. Cemented w/200 sx Class "C" with 5#/sack salt (yield 1.32, weight 14.8). PD 5:15 PM 7-31-88. Bumped plug to 800 psi for 10 minutes, float and casing held okay. WOC. WOCU 9 days. Perforated 2003-2095' w/21 .6" holes as follows: 2003, 04, 05, 09, 10, 11, 28, 29, 30, 40, 41, 47, 48, 56, 57, 62, 63, 92, 93, 59 and 2096'. Acidized perforations 2003-2095' w/5000 gals 20% NEFE and 33 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Production Supervisor	8-16-88
	DATE AUG 2 3 1988