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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TC	TRAN	NSPC	ORT OIL	AND NAT	URAL GA	S	W Ma	120	 -	
Operator CONDONATION						Well API No. 62628 30-005-62638					
YATES PETROLEUM CORPORATION						30-			303-92038		
Address 105 South 4th St., A	Artesia.	NM	8821	0 /		•					
Reason(s) for Filing (Check proper box)	11 000,100				X Other	t (Please explai	in)				
New Well	C	hange in T	Transpor	ner of:							
Recompletion								lary 1, 1991			
Change in Operator	Casinghead (Gas	Conden	sate							
f change of operator give name nd address of previous operator											
•	NID FEAC	10									
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includin					g Formation			Kind of Lease		Lease No.	
Pathfinder AFT Sta						an Andres			State, Federal or Fee LG-5246		
Location						:				1	
Unit Letter O	. 990)	Feet Fr	om The S	outh Line	and1	650_Fe	t From The _	East	Line	
										County	
Section 21 Township		LOS	Range	27E	, NN	мрм, Ch	aves			County	
III. DESIGNATION OF TRANS	משרמת	OF O	II AN	D NATH	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	sale		Address (Giv	e address to wh					
Western Oil Transportation Co. Inc.						P.O. Box 1183 - Houston, TX 77521-1183					
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipelin Company						P.O. Box 1188 - Houston, TX 77001 Is gas actually connected? When?					
If well produces oil or liquids,	well produces oil or liquids, Unit Sec. Twp. Rge. ve location of tanks. O 21 10S 27E					y connected?) when	′			
give location of tanks.	10 T	21			No_	ber					
If this production is commingled with that f IV. COMPLETION DATA	rom any oune	r lease or	poor, gr	ve commung.	ing older nam						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	i		Total Depth	<u> </u>	<u></u>	<u> </u>	<u> </u>		
Date Spudded		Date Compl. Ready to Prod.						P.B.T.D. RECEIVED			
						Davi	·				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
	<u> </u>							Depth Left	ng]s45-290		
Perforations											
	TUBING, CASING AND					CEMENTING RECORD			O. C. D.		
HOLE SIZE	7.10.10.00.00				DEPTH SET			ARTEMACKO (CEMENT			
TIOLE GILL								Post ID-3			
								12-	12-21-90 (L Ir: 010C		
									OLD MIRC		
	OR FOR A	TIOW	ADIX	7	<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR A	LLUW Lal valumu	· of load	s Loil and mus	t be equal to o	or exceed top al	llowable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te	d volum	E 0) 1000	OR WALL	Producing N	Method (Flow, p	pump, gas lift,	esc.)			
Date First New Oil Ruit 10 Tank	ink Date of lex								I Co. L. Cin.		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
						Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bois.						
GAS WELL					Du Cond	ansale/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF						
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)											
AN ODED ATOD CEDTIFIC	TATE OF	COM		NCF	1			(AT) OF		ION	
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					DEC 1 4 1990						
is true and complete to the best of my	knowledge a	ınd belief.	•		Da	te Approv					
·,	11 1		10			Ç: Ç:	- 1	g ^{rin} an ang sang sa			
Quanity (1000/lity)					By	By MIKE MILES BY					
Signature Juanita Goodlett - Production Supvr.						SUPERVISOR, DISTRICT IT					
Printed Name Title 12-14-90 (505) 748-1471					Tit	Title					
12-14-90	(!										
Date		Т	Celephon	E 140.	ll						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.