

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NM Oils and Geothermal Resources Division  
Other Instructions (see side)  
Artesia, NM 88210

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 36612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Estellita AFO Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Undesignated Springer Basin  
Atoka-Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit H, Sec. 15-T14S-R27E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FNL & 660' FEL

RECEIVED

AUG 25 '88

14. PERMIT NO.

API #30-005-62630

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3460.6' GR

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Intermediate casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-4-88. Ran 36 joints 8-5/8" 32# J-55 ST&C casing set 1485'. 1-Texas Pattern notched guide shoe set 1485', insert float set 1443'. Cemented w/700 sx Pace-setter Lite w/1/4# Celloseal, 5#/ Gilsonite and 3% CaCl2 (yield 1.84, weight 12.6). Tailed in w/150 sx Class "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 5:00 PM 8-4-88. Bumped plug to 1000 psi, float held okay. Cement circulated 50 sacks. WOC. Drilled out 8:00 PM 8-5-88. WOC 15 hrs. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

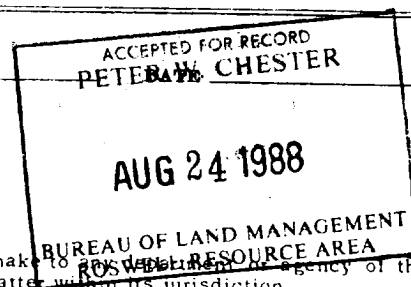
DATE 8-15-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side