

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commission
SUBMIT IN TRIPLICATE
Drawn to Instructions
Artesia, NM 88210

Form approved
Budget Bureau No. 1004-0-3
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 36612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Estellita AFO Federal Com

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Undes. Springer Basin

Atoka-Morrow

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREA

Unit H, Sec. 15-T14S-R27E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

SEP 15 '88

O. C. D.
ARTESIA OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FNL & 660' FEL

14. PERMIT NO.

API #30-005-62630

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3460.6' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING ☒

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Production Csg, Perforate

☒

(Other)

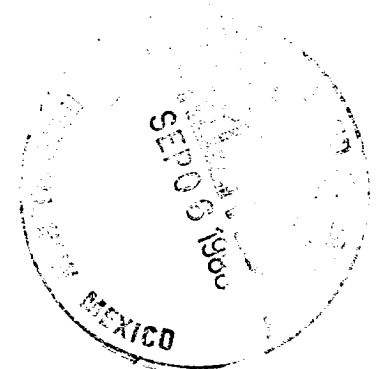
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8020'. Reached TD 4:15 AM 8-26-88.

Ran 192 joints 5-1/2" 15.5# & 17# casing set as follows: 29 jts 5-1/2" 17# J-55 LT&C, 153 jts 5-1/2" 15.5# J-55 LT&C and 10 jts 5-1/2" 17# J-55 LT&C, casing set 8020'. Regular guide shoe set 8020', float collar set 7978'. Cemented w/725 sx Class "H" with .9% CF-14 and 10% salt (yield 1.32, weight 15.3). PD 8:00PM 8-28-88. Bumped plug to 2000 psi for 4 minutes, float and casing held okay. WOC 18 hrs. Perforated 7714-17' w/4 SPF (12 holes); 7721' w/2 shots (2 holes), total 14 .42" holes.

Acidized perforations 7714-21' w/1500 gals 7 1/2% Morrow acid & Nitrogen.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 9-2-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

SEP 13 1988

BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA

*See Instructions on Reverse Side