

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
NM (Other Consents)  
Drawer DD

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
LEASE DESIGNATION AND SERIAL NO.

C/5F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER  
2. NAME OF OPERATOR Yates Petroleum Corporation  
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1980' FNL & 660' FEL

OCT 25 '88

O. C. D.  
ARTESIA OFFICE

NM-36612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Estellita AFO Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Undes. Springer Basin  
Atoka-Morrow

11. SEC., T., R., OR BLK. AND  
SURVEY OR AREA

Unit H, Sec. 15-T14S-R27E

14. PERMIT NO.  
API #30-005-62630

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3460.6' GR

12. COUNTY OR PARISH Chaves  
13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate, Treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TD 8020'.

9-21-88. Acidized Upper Morrow perforations 7649-54' w/1200 gals 7½% Morrow-flo acid and nitrogen + 8 ball sealers.

9-23-88. Frac'd perforations 7714-21', 7649-54' (via 2-7/8" tubing) with 14000 gals 40# cross-linked gel, 30 tons CO<sub>2</sub>, 24000# 20/40 sand.

Well flowed 610 psi on 3/8" choke = 2118 mcf/gpd.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Supervisor

DATE 10-3-88

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
PETER W. CHESTER

OCT 21 1988

BUREAU OF LAND MANAGEMENT  
BOSWELL RESOURCE AREA

\*See Instructions on Reverse Side