

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED

OCT 07 '88

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR Yates Petroleum Corporation	
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Estellita AFO Federal Com	Well No. 1	Pool Name, including Formation Indio Springer Basin Atoka-Morrow	Kind of Lease State, Federal or Fee NM-36612 Federal	Lease No.
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>15</u> Township <u>14S</u> Range <u>27E</u> , NMPLA, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 105 So. 4th, Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 15
	Twp. 14s	Rge. 27e
	Is gas actually connected?	When YES 10-6-88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 7-30-88	Date Compl. Ready to Prod. 9-24-88		Total Depth 8020'		P.D.T.D. 7954'			
Elevations (DF, RKB, RT, GR, etc.) 3460.6' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 7649'		Tubing Depth 7593'			
Perforations 7649-54'; 7714-21'					Depth Casing Shoe 8020'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	39'	Redi-Mix
17 1/2"	13-3/8"	337'	375 SX
12 1/4"	8-5/8"	1485'	850 SX
7-7/8"	5 1/2"	8020'	725 SX
	2 7/8"	7390'	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2118	Length of Test 1 hour	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (meter, back pr.) Back Pressure	Tubing Pressure (shot-in.) 610	Casing Pressure (shot-in.) PKR	Choke Size 3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

10-6-88

(Date)

OIL CONSERVATION DIVISION

NOV 8 1988

APPROVED _____, 19

BY Original Signed By
Mike Williams

TITLE _____

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Form C-104 must be filed for each pool in multiple completions.