

CONFIDENTIAL
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

TYPE OF WELL **Bjm**

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Oil Well ☒ Gas Well ☐ Dry ☐ OTHER ☐

NOV 03 '88

Name of Operator
Santa Fe Exploration Company

Address of Operator
P.O. Box 1136, Roswell, New Mexico 88202-1136

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Federal ☒

5. State Oil & Gas Lease No.
FLNNMM-70402

7. Unit Agreement Name

8. Farm or Lease Name
Holmstrom

9. Well No.
#1

10. Field and Pool, or Wildcat
Wildcat-Devonian

SECTION **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
East
LINE OF SEC. **9** TWP. **14S** RGE. **29E** NMPM

12. County
Chaves

Date Spudded 29 JUL 88	16. Date T.D. Reached 26 AUG 88	17. Date Compl. (Ready to Prod.) 9 SEP 88	18. Elevations (DF, RKB, RT, GR, etc.) 3724.3' GR	19. Elev. Casinghead
Total Depth 9758' GR	21. Plug Back T.D. 9758' GR	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools (X)	Cable Tools

Producing Interval(s), of this completion -- Top, Bottom, Name

9728' - 9758' Devonian

25. Was Directional Survey Made
Yes

Type Electric and Other Logs Run
LDT/CNL DLL/RXO FMS CYBER MOL-CYBER

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	300'	17 1/2"	50 SXS	-
8 5/8"	32 & 24	2500'	11"	1000 SXS 35/65 POZ	-
5 1/2"	17	9728'	7 7/8"	Stage 1 360 SXS 50/50 POZ	-
				Stage 2 950 SXS Halib Lite	-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
27/8	9737	9647

Perforation Record (Interval, size and number)

Open Hole With no Treatment (Natural)

9728' - 9758' GR

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NA	

PRODUCTION

First Production 9 SEP 88	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.
Date of Test 28 SEP 88	Hours Tested 4	Choke Size 12/64"
Prod'n. For Test Period	Oil - Bbl. 67.1	Gas - MCF 2.3
Water - Bbl. 0	Gas - Oil Ratio 34	
Flow Tubing Press. 290	Casing Pressure -0-	Calculated 24-Hour Rate
Oil - Bbl. 403	Gas - MCF 13.8	Water - Bbl. -0-
Oil Gravity - API (Corr.) 49		
Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Bill Baker

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wm. R. McAlister TITLE President DATE 31 OCT 88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple zone bottoms, from 50 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where triplicates are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "D"
T. Salt	T. Strawn 8680	T. Kirtland Platform	T. Penn. "C"
T. Salt	T. Atoka 9260	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 9520	T. Cliff House	T. Leadville
T. 2 Rivers 1675	T. Devonian	T. Montezuma	T. Madison
T. Green	T. Silurian	T. Permian	T. Permian
T. Grayburg	T. Montoya	T. Wagon	T. McCracken
T. San Andres 2240	T. Simpson	T. Gallup	T. Ignacio Quate
T. Glorieta	T. McKee	T. Base Green	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Ellinburg	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb 5120	T. Granite	T. Todillo	T. Granite
T. Drifted	T. Delaware Sand	T. Entrada	T. Granite
T. Abo 5816	T. Bone Springs	T. Wingate	T. Granite
T. Volcan 6944	T. Bone Springs	T. Chinle	T. Granite
T. Penn. 7802	T. Bone Springs	T. Permian	T. Granite
T. Cisco (Group C)	T. Bone Springs	T. Penn. "A"	T. Granite

OIL OR GAS SANDS OR ZONES *

No. 1, from	to	No. 4, from	to
9264	9280	No. 5, from	to
9704	9758	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary) *

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2240	3000	760	San Andres				
7802	8094	292	Cisco Series				
8094	8206	112	Canyon Series				
8408	8548	140	Strawn				
8800	8884	84	Atoka Lm.				
9030	9100	70	Chester Oolite				

* Note: All Formation data taken from Sample Logs & Notes from wellsite Geologist - Not correlated to attached Electric Logs.