

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED

Form C-116
Revised 10-1-78

GAS - OIL RATIO TESTS

NOV 30 '88

LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	PERCENT OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO			
			U	S	T	R				WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	CU.FT./BBL			
Holmstrom Federal		#1	J	9	14S	29E		11-24-88	F 10/64	310		23½	10	47	281	6	21-

County

Chaves

Pool

Wildcat Devonian

✓

Santa Fe Exploration Company

P. O. Box 1136, Roswell, New Mexico 88202-1136

O. C. D.

ARTESIA OFFICE

Special

Completion

Scheduled

TYPE OF TEST - (X)

X

GAS

M.C.F.

OIL

BBLs.

GRAV.

OIL

BBLs.

WATER

BBLs.

PERCENT

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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the District Office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

Andrew J. Voth
(Signature)

Petroleum Engineer

(Title)

November 28, 1988

(Date)