and two central: to surface. A conduction logs of the surface of t	izers. 7 7/8" 6 1/2" hole wi 6 1/2" hole wi Will be run an 2" casing will ENTER PROGRAM. IF ANY. ation above is true and		with 200 sacks pproximately 23 outcome of the outcome of the wiedge and belief.	class C cement 50'. Density a well, it will	circulated nd be DET 10 # / NL 4 APT 8-12-88	
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and two central:	izers. 7 7/8"	will be cemented	with 200 sacks	class C cement	circulated	
We plan to dril	1 a 11 3/4" ha	10 to 3351 and cat	7 7/011 0000	+ arrac = = = + : = -		
		į		1		
6 1/2"	4 1/2"	9.5#	TD	125SX		
11 3/4"	7 7/8"	20#	335'	200SX	Surface	
SIZE OF HOLE	SIZE OF CASI			SACKS OF CEMENT	EST. TOP	
23.		PROPOSED CASING AND	CEMENT PROGRAM			
3764.2	21A.	One Well 0 - 2	18. Drilling Contractor Pecos Well S		r. Date Work will start lediately	
11. Elevations (Show whether	06.87.55		2350'	San Andres	Rotary	
		/////////////////////////////////////	9. Proposed Depth	9A. Formation	20. Rotary or C.T.	
				12. County CHAVES		
330'	West	LINE OF SEC. 20	WP. 10S RGE. 2	SE VMPM		
	ETTER L	LOCATED	EET FROM THESOUT	LINE		
P. O. BOX O, A1	Race	etrack SA				
3. Address of Operator				10 5(a) 4	nd Pool, or Wildcat	
2. Name of Operator YATES EXPLORATI			ZONE TO	9. Weil No.		
5. Type of Well	OIL X GAS SINGLE X				8. Farm or Lease Name J. P. WHITE "D"	
DRILL	X	DEEPEN	PI IIC	1	reement Name	
APPLICA	ATION FOR PERMI	T TO DRILL, DEEPEN,	OR PLUGBACK			
OPERATOR		-				
U.S.G.S.			S. State C	ll & Gas Lease No.		
			STATE			
SANTA FE		SANTA FE, NEW M	Revised !	te Type of Lease		
DISTRIBUTION SANTA FE FILE		P. O. BOX 2	088 RECEIVED	Parison 1	0 1 70	
SANTA FE	JEPAHIMENT (OIL CONSERVATI P. O. BOX 2		20 0	105-62634	

RONALD J. EIDSON,

3239

N MEXICO OIL CONSERVATION COMMIS. WELL LOCATION AND ACREAGE DEDICATION PLAT

	Ail	distances must be from	the outer boundaries	of the Section	
perator YATES	XPLORATION.COM	PANY, INC.	J.P. WH	ITE "D"	Weil No.
I'n.t Letter Sect	ion Towns	ship	Range	County	
L	1	SOUTH	28 EAST		CHAVES
Actual Footage Location	of Well:		<u> </u>		
2280 fee	t from the SOU	TH line and	330	feet from the WE	ST line
Ground Level Elev.	Producing Formation	P	100		Dedicated Acreage:
3764.2	San Andres		Racetrack S	<u>A</u>	40 Acres
2. If more than controls and ro	one lease is dedic yalty).	ated to the well,	outline each and i	dentify the owner	s on the plat below.
If answer is "this form if nec	No If answer no," list the owner eessary.) All_I	tion, force-pooling is "yes," type of o s and tract descrip eases are held the well until all in	consolidation otions which have d by operator nterests have been	actually been co and particip n consolidated (b	nsolidated. (Use reverse side of ating parties. ov communitization, unitization, s been approved by the Commis-
				1	CERTIFICATION
	 			Non-	TES EXPLORATION CO., INC.
•330°-0		REGISTERS A MORES	MEXICA WEST	si no ur is kr	hernby certify that the well location hown on this plat was plotted from field ates of actual surveys made by me or inder my supervision, and that the same is true and correct to the best of my mowledge and belief. Burveyed January 19,1988 Istured Professional Engineer or Land Surveyor

800

1000

90 1320 1680 1980 2310 2640

2000

1 500