Form C-105

Revised 1-1-89

- 10///80

Submit to Appropriate District Office	State of New Mexico			
	Energy, Minerals and Natural Resources Departmen			
state Lease — 6 copies see Lease — 5 copies				
ree Lease - 5 copies	OU CONCEDUATION DIVICION			

Fee Lease - 5 copies DISTRICT	Th. 8 . 0 . 0 . 0 . 0 . 0 . 0 . 0 . 0 . 0	OIL CONSERVATION DIVISION WELL API NO.										
DISTRICT II	P.O. Box 2088 5. Indicate Type of Lease								FEE XX			
DISTRICT III 1000 Rio Brazos Rd., Az		0						6	State Oil &	Gas Lease !	No.	
			ECOMPLE	TION REP	ORT A	ND LO	G					
1a. Type of Well: OIL WELLXX	XX GAS W	ELL 🗌	DRY 🗌	OTHER		RECE	VED	7	. Lease Nam	e or Unit Ag	reement h	Name
b. Type of Completion: NEW WORK WELL XXX OVER	DEEPEN	PLUG BACK	D R	DEFP ESVR OTH	E R		- 100		Nast	у		
2. Name of Operator						UU -	9 89	8	l. Well No.	-		
Yates Exploration Co., Inc.												
3. Address of Operator	0 411		NM	87103		ARTESIA	OFFICE		Pool name	ace Tr	ack	SA
P.O. Bo 4. Well Location	X O AID	ouquero	que, nn	0/103	·				- CND R			
Unit Letter	L: _2	280 F∞	t From The	South		_ Line a	nd3	30	Feet I	rom The _	Wes	t Line
Section	20	To	wnship 10S		Range	28E		NM	PM	Chaves	3	County
	1. Date T.D. I			mpl. (Ready to	Prod.)		Elevatio		RKB, RT, G	R, etc.)		Casinghead 766
10/25/88	2/24	/ 89 g Back T.D.		21/89 17. If Multiple (Compt. H				Rotary Too	Je	Cable To	
15. Total Depth 2312	IO. PIU	2308	1	Many Zone	:?		Dri	lled By	0-2	312	<u>i</u>	
19. Producing Interval(s), 2217-2290'	of this comple San A		Bottom, Name							20. Was Din	ectional S	urvey Made
21. Type Electric and Oth Dual Latero	er Logs Run	NL-Lit	ho-Dens	sity					22. Was W	'ell Cored No		
23.					Danas	t all at	inac c	at in 1	را1م			
CASING SIZE	WEIGH	T LB/FT.		ECORD (LE SIZE			MENTING I	RECORD	A	MOUNT PULLED
8 5/8	23#	1 125711.		30		12 1/4			40sx Class C			
4 1/2		$\frac{25\pi}{9.5}$ $\frac{330}{2308}$ $\frac{12}{7.7/8}$				100	100sx Class w/6#/sx salt					
			<u> </u>									
								1		mnia ni	20000	
24.			IER RECO	T				25.		JBING RI	H SET	-
SIZE	TOP	В	оттом	SACKS CEN	IENT	SCR	EEN	-	SIZE 2 3/8	225		PACKER SET
								 	2 3/0			
26. Perforation reco	rd (interval,	size, and	number)			27. A	CID, S	нот,				UEEZE, ETC.
2217,22	223,222	9,2239					INTER					TERIAL USED
2255-22		perfs	2288	-2290			<u>17-22</u>		500		15%	
2263-22		perfs	2	3 perfs		22.	17-22	290	2000	gal of	15%	MOD-202
2268-22	2/1 /	perfs		PRODU	TIO	N.I						
28. Date First Production		Product	ion Method (F	PRUDU Flowing, gas life			nd type p	ump)		Well S	tatus (Pro	d. or Shul-in)
8/21/89	,		mping		· · · · · ·	•	77 .			1	oduc	ing
Date of Test 9 / 7 / 89	Hours Teste		Choke Size	Prod n For Test Perio		0il - Bbl. 6 . 6	1	Gas - M TSTI		Water - Bbl	l l	Gas - Oil Ratio
Flow Tubing Press.	Casing Pres	sure	Calculated 24- Hour Rate	Oil - Bbl.	L 6	Gas -	MCF STM		nter - Bbl. 5 . 0	Oil G	navity - A	PI - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Terrell A. Dobkins												
30. List Attachments Dual La	terolo			-Densit	 У							
31. I hereby certify that						and comp	lete to t	he best	of my know	ledge and	belief	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy			T Canyon	T. Ojo	Alamo		T. Penn. "B"
T. Salt			T Strawn	T. Kirt	land-Fruitl	and	T. Penn. "C"
B. Salt			T Atoka	T. Pict	ured Cliffs		T. Penn. "D"
T. Yates	455		T. Miss	T. Clif	f House 🗕		T. Leadville
T. 7 Rive	:L2		T. Devonian	T. Mer	nefee		T. Madison
T. Oueen	905		T. Silurian	T. Poir	it Lookout		T. Elbert
T. Grayb			T. Montova	T. Mai	icos		T. McCracken
T. San A	ndres	1624	T Simpson	T. Gal	iup		T. Ignacio Otzte
T. Glorie	ta		T. McKee	Base C	reenhom_		T. Granite
T. Paddo	ck		T. Ellenburger	T. Dak	ota		T
T. Blineb	rv		T. Gr. Wash	T. Mo:	rison		<u> </u>
T. Tubb			T. Delaware Sand	T. Tod	ilto		T
T Drink:	ard		T Rone Springs	T. Ent	rada		T
T. Abo			T	T. Wir	igate		T
T Wolfe	amn		T	T. Chi	nle		l
T Penn			T	T. Per	main		1
T Cisco	(Rough (~)	T	T. Pen	n "A"		Т.
1. Cisco	(Dough (~)					
		2216	OIL OR G	CUNAC CA	JH ZUM	23	to
No. 1, fro	om		to2290	No.	3, Irom		t0
No. 2, fro	om		to	NO			
	_					3	•
Include d	lata on ra	ite of water in	isson and elevation to which w	rater rose in noi	e.	foot	
No. 1, tro	om		to		••••••	foot	••••••
No. 2, fro	om	• • • • • • • • • • • • • • • •	to			feet	
No. 3, 1r	om		b				
		Į.	LITHOLOGY RECO	HD (Attach a	additiona	i sheet ii ne	ecessary)
		Thickness		1	То	Thickness	Lithology
From	То	in Feet	Lithology	From	10	in Feet	Limotegy
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APR 5 30

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WELL NAME AND NUMBER Nasty #1	ARTESIA, O
LOCATION Unit L, 2280 from the Sc $S-20$, $T-10-S$ $R-28-E$, Cha	ives County New Mexico
OPERATOR Yates Exploration Compar	y, Inc.
DRILLING CONTRACTOR Rainbow (Survey	run by Pecos Well Service, using Pulling Unit)
The undersigned hereby certifies of the drilling contractor who drilled ducted deviation tests and obtained the	that he is an authorized representative the above described well and had cone e following results:
Degrees @ Depth Degrees @	Depth Degrees @ Depth
<u>1° @ 22</u>	00
	Contractor Pecos Well Service
	By: Bally J. Just
	Title: Vice President
Subscribed and sworn to before me this	s <u>5th</u> day of <u>April</u> ,
19 <u>90</u> .	
	Inita Jaso Notary Public
My Commission Expires: 2-26-92	Chaves New Mexico County State