mut 5 Copies
propriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 OSee Instructions

TRICT II BOX 1980, Hobbs, NM 88240 TRICT II Drawer DD, Anesia, NM 88210		OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		O. C. D. ARTESIA OFFICE			
IRICT III O Rio Brazos Rd., Aziec, NM 8741	REQUEST FOR ALLOWABLE AND AUTHORIZA TO TRANSPORT OIL AND NATURAL GAS						
YATES EXPLO	RATION COMPANY IN	ic./		Weil A	Pl No.		
ress P.O. BOX ''O'	" ALBUQUERQUE,	NM 87	7103	····		······································	
ison(s) for Filing (Check proper bax)		Other (Please explain)				
w Well U. ∞mpletion □	Change in Transpor	, 🗆					
ange of operator L	Casinghead Gas Condens	rate					
DESCRIPTION OF WEL	L AND LEASE					The self the of the State of accounts when the best development as a second	
NASTY	Well No. Pool Na		g Formation K SAN ANDRES	1	of Lease Federal or Fee	Lease No.	
Unit Letter		, ,	UTH Line and 330			JUCT	
· · · · · · · · · · · · · · · · · · ·	•			Fe		VESTLine	
Socuer 20 Town	ship 10S Range	28E	, NMPM,	· · · ·	CHAVES	County	
me of Authorized Transporter of Oil	ANSPORTER OF OIL ANI or Condensate		RAL GAS Address (Give address to which	approved	copy of this form i	s to be sent)	
PUEBLO PETROLEUM	EBLO PETROLEUM INC.		Address (Give address to which approved copy of this form is to be sent)			88202	
me of Authorized Transporter of Ca	ungness Gas or Dry C		A Company of the Comp	approvea 	copy of this form t	s to be sent)	
vels produces oil or liquids, location of tanks.	Unit	Rge. 28E	Is gas actually connected?	When	7		
us production is commingled with the COMPLETION DATA	nat from any other lease or pool, give	e commingli	ng order number:				
Designate Type of Completic		Gas Well	New Well Workover	Deepen	Plug Back Sam	e Res'v Diff Res'v	
c Spudded	Date Compl. Ready to Prod.	<u> </u>		Total Depth		P.B.T.D.	
vaupps (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
fortilons			ig.		Depth Casing Shoe		
	TIRING CASIN	JG AND (CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

TEST DATA AND REQU		il and must l	he equal to or exceed top allows	ble for this	e death or he for fi	dl 2d hours	
ie First New Oil Run To Tank	Date of Test	Date of Test Date of Test Producing Method (Flow, pur				ui 14 Now3.,	
ngth of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size	
tual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.		Gas- MCF	
ASWELL							
wal Prod. Test - MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
ung Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
I hereby certify that the rules and re	and that the information given above		OIL CONS Date Approved		ATION DIV		
			Opic	INAL S	SIGNED BY		
Signature Amrhony Urquidez Prod Clerk			MIKE WILLIAMS				
Title 08/23/91 1-625-0342		Title SUPERVISOR DISTRICT II					
Dale	Telephone N	lo.	The state of the s	A martin delignation of the			
Request for allowable f with Rule 111.	form is to be filed in complia for newly drilled or deepened in must be filled out for allow	ince with F	t be accompanied by tabul		deviation tests	taken in accordance	

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells