

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.

30-005-62635

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LE 6

8. Well No.

1

9. Pool name or Wildcat

~~UND~~ Race Track SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Yates Exploration Co., Inc.

3. Address of Operator

P.O. Box 0 Albuquerque, NM 87103

4. Well Location

Unit Letter 0 : 330 Feet From The South Line and 2310 Feet From The East Line

Section 6 Township 10S Range 28E NMPM Chaves County

10. Date Spudded

3/25/89

11. Date T.D. Reached

7/9/89

12. Date Compl. (Ready to Prod.)

9/27/89

13. Elevations (DF & RKB, RT, GR, etc.)

3824.5 GR

14. Elev. Casinghead

3826

15. Total Depth

2344'

16. Plug Back T.D.

2341'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools  
0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2287' to 2310'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CNL-lithodensity, Dual Laterlog, Cyberlook

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"		265	12 1/2	104 sx Class C	
4 1/2"	10.5	2343	6 1/2	90 sx Class C w/6#/sx salt	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2237	

26. Perforation record (interval, size, and number)

2287-2298 14 shots  
2305-2310 6 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

2287-2310

AMOUNT AND KIND MATERIAL USED

2600 gal 28% HCL

28. PRODUCTION

Date First Production 9/27/89	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/28/89	Hours Tested 16	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. 5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF TSTM	Water - Bbl. 7.5	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Terrell A. Dobkins

30. List Attachments

CNL-Lithodensity, DLL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

Terrell A. Dobkins

Engineer

Date 10/4/89

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 1645 _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from 2286 to 2336  
No. 2, from to  
No. 3, from to  
No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

APR 5 '90

Q. C. D.

**ARTESIA, OFFICE**

OPERATOR Yates Exploration Company, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

## Degrees @ Depth

1° @ 2200

By:

Title: Vice President

Subscribed and sworn to before me this 5th day of April,  
19 90.

Notary Public

Chaves	New Mexico
County	State