STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES SECTIVES	T	
DISTRIBUTION		
SANTA FE	V	
FILE	V	V
U.S.G.S.		
LAND OFFICE		
OPERATOR	17	

ONDITIONS OF APPROVAL, IF ANYL

OIL CONSERVATION DIVISION P. O. BOX 2088

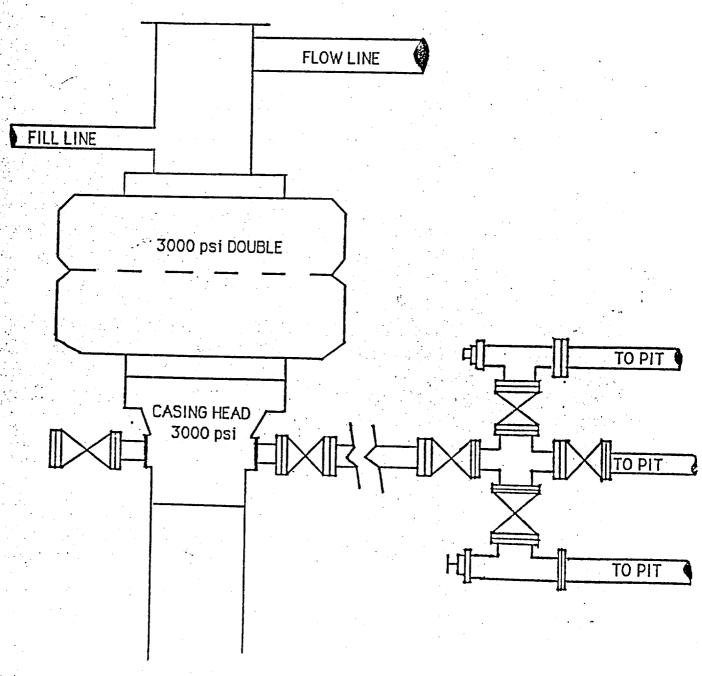
Form	C-	103	
Revis	ed	10.	-1-7

SANTA FE SANTA FE, NEW MEXICO 87501	Revised 10-1-7	
FILE VV	Sa. Indicate Type of Lease	
U.S.a.S.	State X Fee	
LAND OFFICE		
OPERATOR /	5. State Oil & Gas Lease No.	
	LG-5246	
SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN ON PLUG BACK TO RECEIVED SERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS."		
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.	7, Unit Agreement Name	
OIL X GAS OTHER-	7. Our Agreement Nume	
Tiame of Operator OCT 04'88	8. Farm or Lease Name	
Yates Petroleum Corporation	Pathfinder AFT State	
3. Address of Operator O. C. D.	9. Well No.	
105 South Fourth Street - Artesia, NM 88210	3	
Location of Well	10. Field and Pool, or Wildcat	
0010	Wildcat	
UNIT LETTER K 1650 FEET FROM THE SOUTH LINE AND 2310 FEET FROM		
01 10 <i>0</i> 07E		
THE West LINE, SECTION 21 TOWNSHIP 10S MANGE 27E HMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3839.5' GR		
	Chaves ()	
Check Appropriate Box To Indicate Nature of Notice, Report or Otl	ier Data	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:	
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING CHANGE PLANS AS CASING TEST AND CEMENT JOB	_	
OTHER		
OTHER		
	estimated date of starting any proposed	
work) SEE RULE 1103.		
We propose to move the cable tool rig off the well and move a rotary	rig on the well.	
We will continue to drill a 7-7/8" hole to our new proposed total dep	th of 7200' and	
test the Fusselman formation. If commercial, 5-1/2" 15.5# casing wil	1 be ran and	
cemented with adequate cover, perforated and stimulated as needed for	production.	
cemented with adequate cover, perrorated and ocumentation in	1	
MUD PROGRAM: Brine to 4300', starch to TD		
ind incontain brane of voto y	•	
BOP PROGRAM: BOP's will be installed on the 8-5/8" casing and tested	daily.	
.3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$\Omega \Omega \times \Omega = \Omega \times \Omega$		
Permit Agent	Oct. 4, 1988	
Original Signed By	A 6	
Mike Williams TITLE	DATE OCT 6 1988	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Plom C-102 Supercodes C-128 Effective 14-65

All dictances must be from the outer boundaries of the Rection Operator Yates Petroleum Corporation Well No. Pathfinder "AFT" State Unit Letter Section 21 10 South 27 East Chaves Actual Footage Location of Walls 1650 tool from the South 2310 West iround Level Liley. 3839.5 WILDCAT FUSSELMA N 1. Outline the acreage dedicated to the subject well by colored peacil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ewacrahip thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been cancelidated by communitization, unitization, force-pooling. etc? If snower in "yes," type of consolidation _ If answer is "no," list the ewners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitisation, unitisation, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION Clifton R. Mav Permit Agent Yates Petroleum Corporation Dete October 4, 1988 YPC LG-5246 2310' HÉRSCHEL TJONES 3640 3145 -----



BLOWOUT PREVENTER