

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088 RECEIVED  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79  
API #30-005-62636

OCT 07 '88

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5246	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Pathfinder AFT State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER K, 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 21, TOWNSHIP 10S, RANGE 27E, NMPM.	10. Field and Pool, or Wildcat Undes. Diablo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3839.5' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-4-88. Ran 15 joints 8-5/8" 24# J-55 ST&C casing set 622'. Texas Pattern guide shoe set 622', baffle plate set 578'. Cemented w/300 sacks Class "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 1:30 PM 9-4-88. Bumped plug to 300 psi. Cement circulated 15 sacks. NU and tested to 1000 psi for 15 minutes, OK. WOC. Note: Prior to cement job pulled and laid down 6 joints 10-3/4" 40.5# (245') previously mudded in. Drilled out 3:00 PM 9-6-88. WOC 49-1/2 hrs. Tested 2 hours, water shut off. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Johnita D. Daddley TITLE Production Supervisor DATE 10-5-88

Original Signed By

APPROVED BY Mike Williams TITLE \_\_\_\_\_ DATE OCT 11 1988

CONDITIONS OF APPROVAL, IF ANY: