

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED
OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO **DEC 07 '88**

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-79
API #30-005-62636

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 5246

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Pathfinder AFT State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20 21</u> TOWNSHIP <u>10S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undes. Siluro-Ordovician
11. Elevation (Show whether DF, RT, GR, etc.) 3839.5' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6650'. Reached TD 12:30 AM 11-24-88. Ran 160 joints 5-1/2" 15.5# J-55 LT&C (6682') casing set 6650'. Float shoe set 6650', float collar set 6608'. DV tool set 2725'. Cemented as follows: Stage 1 - 350 sx Class "C" w/10% salt + .8% CF-14, (yield 1.32, weight 14.8). PD 12:00 AM 11-25-88. Circulated thru DV tool 3 hrs. Stage 2 - 460 sx Pacesetter Lite (yield 1.98, weight 12.4). Tailed in w/ 100 sx Class "C" (yield 1.32, weight 14.8). PD 3:00 AM 11-26-88. Bumped plug to 2800 psi for 5 mins, released pressure, float and casing held okay. WOC.
11-29-88. Drilled out DV tool at 2725'.
11-30-88. Perforated 6255-6356' w/53 .50" holes as follows: 6255, 56, 57, 58, 59, 68, 69, 70, 76, 77, 78, 79, 80, 86, 87, 88, 96, 97, 98, 6302, 03, 04, 10, 11, 12, 13, 17, 18, 19, 20, 21, 22, 23, 24, 28, 29, 30, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 52, 53, 54, 55, and 6356'.
12-1-88. Acidized perforations 6255-6356' w/2500 gals 15% HCL acid + 100 ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe Anita Goodlett TITLE Production Supervisor DATE 12-5-88

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE DEC 27 1988

CONDITIONS OF APPROVAL, IF ANY: