

+
clsf
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-62636

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 5246

7. Lease Name or Unit Agreement Name

Pathfinder AFT State

8. Well No.
3

9. Pool name or Wildcat
Diablo Fusselman Associated

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER WORKOVER

2. Name of Operator
YATES PETROLEUM CORPORATION ✓

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 2310 Feet From The West Line

Section 21 Township 10S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3839.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CHANGE WELL STATUS TO GAS WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-17-92. RUPU. Unset packer. TOH w/tubing, blast joints, sliding sleeve and packer. TIH w/bit, scraper, seating nipple and 2-7/8" tubing to 6595'. Drop SV and test tubing to 2000 psi. TOH w/tubing, scraper and bit. Set retainer at 6375'. Squeeze perfs 6386-6415'. Sting into retainer at 6375'. Pumped 100 sx Class "H" cement w/additives. Squeeze perfs 6386-6415' to 2500 psi. Sting out of retainer. Set retainer on wireline at 6230'. Pumped 245 sx Class "H" w/additives. Pumped 245 sx Class "H" with additives. Squeezed perfs 6235-6356' to 3000 psi. Sting out of retainer. Drilled out retainer at 6230'. Drilled cement to 6310'. TIH w/sand jet tool and sand jet holes as follows: 6278' (2 holes), 6269' (2 holes); 6255' (2 holes). Acidized sand jet holes w/1500g. 15% NEFE (500g. each). Swabbed well. Acidized holes 6278, 69, 55' w/500g. 15% NEFE acid. Well cleaned up and flowed 275 psi on 3/8" choke = 975 mcf/gpd, no water and no condensate.

*Will produce this gas well under the auspices of Rule 7 of R-5353.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 11-25-92

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR DISTRICT I

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 30 1992