

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-005-62636

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-5246

7. Lease Name or Unit Agreement Name:
Pathfinder AFT State

8. Well No.
3

9. Pool name or Wildcat
Undesignated Diablo Wolfcamp
Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter K : 1650 feet from the South line and 2310 feet from the West line

Section 21 Township 10S Range 27E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3840' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING
CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: Perforate and acidize

☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Released packer and POOH. Circulate hole clean. Set CIBP at 6250'. Cap with 10' cement. Perforate 6196'-6202' (6 SPF - 42 holes) and 6228'-6236' (6 SPF - 30 holes). Spotted 50 gals 7-1/2% IC acid. Acidize with 1200 gals 7-1/2% IC acid and 108 balls. Set CIBP at 6134' with 10' cement. Perforate Cisco 6044'-6062' (2 SPF - 38 holes), 6072'-6086' (2 SPF - 30 holes) and 6097'-6108' (2 SPF - 24 holes). Spotted 100 gals of 15% IC acid. Acidize with 2500 gals 15% IC acid and 138 balls. Set CIBP at 6000' with 35' cement. Perforate Wolfcamp 5512'-5536' (2 SPF - 50 holes). TIH with packer and tubing to 5400'. Acidize with 1200 gals of 15% IC acid and 75 balls.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina S. Huerta TITLE Regulatory Compliance Supervisor DATE August 12, 2002

Type or print name Tina Huerta

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY Record Only BJA TITLE _____ DATE AUG 21 2002

Conditions of approval, if any: