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Appropriate Distinct Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

JUL 12 '90

	Janua 1
DISTRICT III	
JOO RIO Brazos Rd., Azzec, NM 87410	

O: Drawer DD, ARESIA, NM 80210	Santa	a Fe, New Me	xico 8750	)4-2088						
STRICT III 00 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR	RALLOWAR	LE AND	AUTHORIZ	ZATION		:. FICE			
	TO TRAN	SPORT OIL	AND NA	TURAL GA	NS ^		,,,,,			
perator					Well A					
BHP Petroleum Com	pany, Inc.					30-005	<u>-62637</u>	<i></i>		
847 San Felipe,	Suito 3600.	Hougto	n To:	770	E7 200					
eason(s) for Filing (Check proper box)	Surce 3600;	nousto		Kas 770 er iPlease expla		15				
W. 11	Change is Tr	ansporter of:	_							
ecompletion =	Oil 🗀 Di	77 G44 🔯								
hange in Operator	Campheed Gas Co	ondenses 🔲								
change of operator give name					_					
, ,	ANDIDACE									
I. DESCRIPTION OF WELL		ool Name, laciudu	e Formation		. Kuad o	(Lesse	u	ease No.		
Ervin Ranch State	Com No. 1		-	Spring		***	· V-	-1229		
ocation		Pre-Pe	rmian				-			
Unit LetterG	_ : <u>1650</u>	est From The $\underline{S}$	<u>ou th</u> ن	• • • • <u>16</u>	50 F	t From The .	Eas	tLoe		
5	11-S	27E			haves			_		
Section Townshi	<u>p 11 5 R</u>	ange 4/E	, N	MPM, C	naves	-		County		
II. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil	or Condenses			ne address to wi	uch approved	copy of thus f	7M U U DE 16	int)		
KOCH										
iams of Authorized Transporter of Caus	ghead Gas or	r Dry Gaa 💢		ve address to wi						
BHP Petroleum (Am		·	5847 5	San Felly commented?	<u>ipe St</u>	e 360	0 Hous	$\frac{1}{2}$		
f well produces ou or liquids, ive location of tanks.	Unit   Sec.   T	WR Rgs.	is gas actual	ly connected? Ves	Whea		4/90	7-300		
this production is commungled with that	<del></del>				L		1/ 50			
V. COMPLETION DATA	troop any occur recent or po	u, gre consider		<u> </u>						
Designate Type of Completion	Oil Well	Ges Well	New Well	Workover	Despus	Plug Back	Same Res'v	Diff Resv		
Data Spudded	Date Compt. Ready to P	hod.	Total Depth	<u>+</u>	.t	P.B.T D.	<u> </u>			
<u> </u>										
auous (DF, RKB, RT, GR, sic.) Name of Producing Formation		Top Oil/Gas Psy			Tubing Depth					
Perforations	<u> </u>		<u> </u>			Depth Casu	e Shoe			
							•			
	TUBING, C	CASING AND	CEMENT	NG RECOR	D	<u> </u>				
HOLE SIZE	CASING & TUB	ING SIZE	İ	DEPTH SET		SACKS CEMENT				
							Post IO-3			
					<del> </del>			7-27-90 ene GT: TPC		
			<u> </u>				19 GT:	JPC		
V. TEST DATA AND REQUE	ST FOR ALLOWA	RI.F.	<u> </u>							
•	recovery of total volume of	· ·	be equal to a	r exceed top all	omable for the	s depth or be	for full 24 hos	urs.)		
Date First New Oil Run To Tank	Date of Test			fethod (Flow, p			-			
	<u> </u>					<del></del>				
Length of Test	Tubing Pressure		Casing Pres	ALT?		Choke Size				
Actual Prod. During Test	Oil - Bhis.		Water - Bhi			Gas- MCF				
rates flow being fun	Ou - Both		"	•						
GAS WELL	1		<del></del>							
Actual Prod. Test - MCF/D	Leasth of Test		Bhis Cond	mane/MMCF		Gravity of	Condensas			
***************************************										
Testing Method (pues, back pr.)	Tubing Pressure (Shut-	<b>a</b> )	Casing Pres	aun (Shut-ia)		Choke Size	,			
VL OPERATOR CERTIFIC	CATE OF COMP	LIANCE		011 001	10551	ATION:	D1.4104			
I hereby certify that the rules and reg	ulations of the Oil Conserve	ation		OIL CO	NSERV	AHON	ואוטוט	N		
Division have been complied with an is true saft complete to the best of m		a above				HII O	0.4000			
is now show commission to not need on the	/ LEOWING MEG 9404.		Dat	e Approve	ed	JUL 2	<u>0 1990</u>			
not say			11							
5		<del></del>	By.		<u>ORIGI:</u>	AL SIG	150 BA			
	rilling/Ops				100	1.0.4	3			
Promed Name.  July 2, 1990		Title TOOO	Title	e	SUPLA	V:30K, I	LISTRICI	. 15		
Due Due	<u>713-780-</u> Telep	5 () () () shoes No.					·			
	· each		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.