ŧ	corm.	3160)-5
(Nove	mber	1983)
ŕ	Form	erly	0 331)

Sept. 23, 1988

ARE DESIGNATION AND SERVAL MO	
Expires August 31, 1985	0
Budget Bureau No. 1004-0135 Expires August 31, 1985	1

(N∢	rm 3160-5 ovember 1983) ormerly 9-331) DEPARTMEIN OF THE INTE	NM Otibelons .T.Co. 252	Budget Bureau Expires August 5. LEASE DESIGNATION	
1. (BUREAU OF LAND MANAGEME		NM 27916	
	SUNDRY NOTICES AND REPORTS (1)0 not use this form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for such	g back to a different reservoir.	6. IF INDIAN, ALLOTTES	OR TRIBE NAME
1.	OIL GAS X OTHER	OCT 25 '88	7. UNIT AGREEMENT NA N/A	
2.	NAME OF OPERATOR		8. FARM OR LEASE NAM	IE.
	Stevens Operating Corporation ✓	O. C. D.	Helen Fed.	Com.
3.	ADDRESS OF OPERATOR	ARTESIA, OFFICE	9. WELL NO.	
١,	P.O. Box 2203, Roswell, New Mexico 882 LOCATION OF WELL (Report location clearly and in accordance with a See also space 17 below.) At surface	# 1 10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo 11. SEC., T., E., M., OR ELK. AND SURVEY OR AREA		
	660' FNL, 1980' FEL, Sec. 4, T7S, R26E			D045
	PERMIT NO. 15. ELEVATIONS (Show whether	DE BY CP etc.	Sec. 4, 7S,	
	PERMIT NO. 15. ELEVATIONS (Show whether 3650.2 GR	DF, KI, GK, ECC.)	Chaves	N.M.
6.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:	ENT REPORT OF:		
	TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON®	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING V	ASING

			! - qp- !
REPAIR WELL	CHANGE PLANS	(Other) Spud and Casing	X
(Other)		(Note: Report results of multiple completed Completion or Recompletion Report and Log	
 DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) 	ETED OPERATIONS (Clearly state all pertinen directionally drilled, give subsurface local	t details, and give pertinent dates, including estimated ions and measured and true vertical depths for all mar	date of starting any kers and zones perti-
Sept. 13, 1988	Perf 1 spf, 4123, 24, 25 58, 59, 60, 63, 64, 4237	, 26, 27, 28, 4148, 49, 50, 51, 52, 38, 39, 40, 41, 42, 43, 44, 27	2, 53, 54, 57, shots .4" hole.
Sept. 14, 1988	Ran 125 JTS 2 3/8", 4.7 % w/4500 GALS 7 1/2% Acid BPM.	TBG w/4 1/2" Loc set PKR @ 3989' using 60 NCB formation BRK 1200,	. Acidized PSI, Avg. 3.5
Sept. 16, 1988	Trip 2 3/8" TBG & 4 1/2" 100,000 # 20/40.SD + 30,0	PKR out of hole. FRAC w/80,000 of 12/20 SD. AVG 2796 PSI @ 47.7 w/4 1/2" LOC SET RBP @ 4043'.	GAL YF 130 + 8 BPM. Ran
Sept. 17, 1988	99, 4000', 01, 4013, 14, 4.7# TBG set 4 1/2" LOC acid. AVG 2490 PSI @ 3. PKR DS Frac Well w/36,50	5", 46, 47, 48, 49, 3980', 81, 82 17, 18, 18 shots .35" hole. Ran SET PKR @ 3735'. Acidized w/3500 8 BPM. Trip out 2 3/8" 4.7 # TBG & 0 GAL YF 140, using 58,300 # 20/40 # CSG AVG 2900 PSI @ 34 BPM.	117 JTS 2 3/8", GAL 7 1/2% 4 1/2" LOC SET

18. I hereby certify that the for Ageing is true and correct	
SIGNED CHANGE THE General Manager	DATE Sept. 30, 1988
(This space for Federal or State office use)	ACCEPTED FOR RECORD PETER W. CHESTER
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
	OCT 21 1988

2 3/8" 4.7 # TBG set @ 4161' (130 JTS).

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA