

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-35158							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR McClellan Oil Corporation ✓				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88202				8. FARM OR LEASE NAME Jill Fed.							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1910' FSL & 1650' FWL At top prod. interval reported below At total depth				9. WELL NO. 1							
10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-T9S-R25E							
12. COUNTY OR PARISH Chaves				13. STATE NM							
15. DATE SPUDDED 11-21-88				16. DATE T.D. REACHED 11-24-88							
17. DATE COMPL. (Ready to prod.) 12-24-88				18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3633' G.L.							
19. ELEV. CASINGHEAD 3633'				20. TOTAL DEPTH, MD & TVD 4440							
21. PLUG BACK T.D., MD & TVD 4400				22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4158 to 4265 Abo							
25. WAS DIRECTIONAL SURVEY MADE yes				26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CNL-LDT-DLL-MSFL							
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
14"		54		41		16"		5 yds			
8 5/8"		24		880		12 1/4"		500 sx		circ.	
4 1/2"		10.5		4400		7 7/8"		220 sx			
29. LINER RECORD				30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 3/8"	
										4200'	
										None	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
4158-69, .40", 10				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4262-65, .40", 5				4158-4265				3000 gals 10% Spearhead			
								40,000 gals & 40000 lbs 20-40			
33. PRODUCTION											
DATE FIRST PRODUCTION 12-24-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut in							
DATE OF TEST 12-24-88		HOURS TESTED 4		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL. 750		GAS—MCF. 3000	
FLOW. TUBING PRESS. 557		CASING PRESSURE 660		CALCULATED 24-HOUR RATE →		OIL—BBL. 3000		GAS—MCF. 3000		WATER—BBL. 0	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in. Waiting on pipeline connection				35. LIST OF ATTACHMENTS 4 point				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Paul Ragidula</i>				TITLE <i>Operations Manager</i>				DATE 1/11/89			

* (See Instructions and Spaces for Additional Data on Reverse Side)