

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

OCT 24 '88

O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-79

API #30-005-62642

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG 4920 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Yates Petroleum Corporation | | 8. Farm or Lease Name Ibis XU State Com |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 9S RANGE 26E NMPM. | | 10. Field and Pool, or Whdcat Undes. Ordovician |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3813.5' GR | | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 12-1/4" hole 11:00 PM 10-17-88.

Ran 28 joints 8-5/8" 24# J-55 casing, set 1185'. 1-Texas pattern notched guide shoe set 1185', insert float set 1149'. Cemented w/450 sx Halliburton Lite w/1/4#/sack flocele and 2% CaCl2 (yield 1.8, weight 12.7). Tailed in w/200 sx Class "C" with 2% CaCl2 (yield 1.3, weight 14.8). PD 5:00 PM 10-19-88. Bumped plug to 500 psi, float held OK. Cement circulated 50 sacks. NU and tested to 600 psi for 5 minutes. WOC.

Drilled out 11:45 AM 10-20-88. WOC 18 hrs and 45 minutes. Reduced hole to 7-7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Mike Williams

TITLE Production Supervisor

DATE 10-21-88

Original Signed By
Mike Williams

APPROVED BY

TITLE

DATE

OCT 24 1988

CONDITIONS OF APPROVAL, IF ANY: