

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4920

1a. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool or Wildcat	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Yates Petroleum Corporation		105 South 4th St., Artesia, NM 88210		UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>9S</u> RGE. <u>26E</u>		7. Unit Agreement Name		Ibis XU State Com		3		Under <u>Ordovician</u> Gas	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		12. County							
10-17-88		11-2-88		11-15-88		3813.5' GR				Chaves							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools		25. Was Directional Survey Made					
6232'		6190'						0-6232'				No					
24. Producing Interval(s), of this completion - Top, Bottom, Name										27. Was Well Cored							
5910-5972' Ordovician										No							
26. Type Electric and Other Logs Run										27. Was Well Cored							
CNL/LDT; DLL										No							
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24#		1185'		12-1/4"		650 SX									
5-1/2"		15.5#		6232'		7-7/8"		710 SX									
29. LINER RECORD																30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2-7/8"		5833'		5841' (bottom)			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
5910-5972' w/30 .50" Holes										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
										5910-72'		w/1500 g. 15% NEFE acid+					
												ball sealers.					
33. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)								Well Status (Prod. or Shut-in)							
11-15-88		Flowing								SIWOPLC							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
11-15-88		4		3/8"				-		603		-		-			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
1050 psi		PKR				-		3615		-		-					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By							
Gas will be sold.										Don Mayberry							
35. List of Attachments																	
Deviation Survey, Logs																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
Signed <u>Joe Ariste</u>										TITLE <u>Production Supervisor</u>		DATE <u>11-16-88</u>					

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
U. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1188	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2309	T. McKee	Base Greenhorn	T. Granite
T. Paddeek	T. Ellenburger	T. Dakota	T.
T. Illinois YESO 2378	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4544	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5212	T. Ordovician 5905	T. Chinle	T.
T. Penn. Clastic 5832	T. Precambrian 6121	T. Permian	T.
T. Cisco (Bough C) 5731	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface, Rock & Sand	5220	5740	520	Sh, Lm
40	1138	1098	Anhy	5740	5870	130	Sh, Sd
1138	1400	262	Anhy, salt	5870	6080	210	Dolo, Cht
1400	1788	388	Anhy, Dolo	6080	6232	152	Granite Wash, Granite
1788	2230	442	LS, Dolo				
2230	2594	364	LS, Dolo, SS, Anhy				
2594	3498	904	LS, Dolo, SS, Anhy, Sh				
3498	4220	722	Dolo, Anhy, Sh				
4220	4270	50	Dolo, Anhy, Sh, SS				
4270	4610	340	Dolo, Anhy, Sh				
4610	5044	434	Shale				
5044	5220	176	Sh, Dolo				

Walters

DRILLING INC

P.O. BOX 717

FARMINGTON, NEW MEXICO 87401

(505) 277-5211

RECEIVED

NOV 21 '88

O. C. B.
ARTESIA, OFFICE

November 7, 1988

Nater Petroleum Company
108 South 4th Street
Artesia, New Mexico 88210

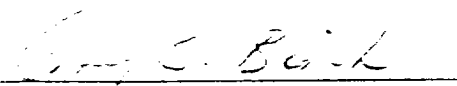
Re: Ibis XU State #3

Deviation Survey

<u>Depth</u>	<u>Degrees</u>
500'	1/2°
1000'	1°
1445'	3/4°
1600'	1/2°
1930'	1/2°
2430'	1/2°
2850'	1/2°
3450'	1°
3840'	1 1/2°
4120'	1 3/4°
4300'	1 1/2°
5100'	1 3/4°
5500'	1 3/4°
5600'	2 1/2°
6100'	2°


L. Herman Walters
President

Subscribed and sworn before me on this 7th day of November, 1988.


Gary S. Brink
San Juan County, New Mexico
My Commission Expires August 13, 1989.