

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

DEC 02 '88

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

YATES PETROLEUM CORPORATION

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Ibis XU State Com	3	Foor Ranch PrePermian Gas	State, Federal or Fee State	LG-4920
Location				
Unit Letter	G	1650 Feet From The North Line and 1980 Feet From The East		
Line of Section	25	Township 9S	Range 26E	NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	105 So. 4th St., Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
G 25 9s 26e	YES 12-1-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Re-stv.	Diff. Re-stv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
10-17-88	11-15-88	6232'	6190'					
Elevations (D.F., R.R.H., R.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3813.5' GR	Ordovician	5910'	5833'					
Perforations			Depth Casing Shoe					
5910-5972'			6232'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1185'	650 SX
7-7/8"	5-1/2"	6232'	710 SX
	2-7/8"	5833'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water-Bble.	Gas-MCF
Actual Prod. During Test	Oil-Bble.		

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
3615	4 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (whut-in)	Casing Pressure (whut-in)	Choke Size
Back Pressure	1050 psi	PKR	3/8"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Supervisor
12-1-88
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 3 1988, 19BY Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 1172.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Form C-104 must be filed for each pool in multiple