

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL *Oil*
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ DEC 09 '88

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
SLASH Four Enterprises, Inc. ✓ O. C. D. ARTESIA, OFFICE

3. Address of Operator
P.O. Box 1433, Roswell, NM 88201

4. Location of Well
UNIT LETTER 0 LOCATED 330 FEET FROM THE SOUTH LINE AND 2310' FEET FROM THE EAST LINE OF SEC. 22 TWP. 10S RGE. 27E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
TOLTEC

9. Well No.
1

10. Field and Pool, or Wildcat
~~DIABLO S.A.~~

12. County
CHAVEZ

15. Date Spudded
11/9/88

16. Date T.D. Reached
11/15/88

17. Date Compl. (Ready to Prod.)
12/6/88

18. Elevations (DF, RKB, RT, GR, etc.)
3838 G.L.

19. Elev. Casinghead

20. Total Depth
2222

21. Plug Back T.D.
2140

22. If Multiple Compl., How Many
N/A

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name
2086 - 2120 P1 SAN ANTONIO

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
LITHO - DENSITY, DUAL INDUCTION, BOREHOLE RESISTIVITY

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23 #	420	12 1/4	250 SX	
4 1/2	11.6 #	2220	7 7/8	125 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	2135	N/A

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2086-88	H2O	1 spf	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2088-94	"	2 spf	2086-2120	2000 gals 20% NEFE
2094-2102	"	1 spf		4000 gals GELLED MCD 202
2110-12	"	1 spf		2000 gals MCD 202
2112-18	"	2 spf		
2118-20	"	1 spf		

33. PRODUCTION

Date First Production
12/6/88

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test
12/8/88

Hours Tested
24

Choke Size
N/A

Prod'n. For Test Period
41.67

Oil - Bbl.
41.67

Gas - MCF
83

Water - Bbl.
83

Gas - Oil Ratio
24°

Flow Tubing Press.
N/A

Casing Pressure
N/A

Calculated 24-Hour Rate
41.67

Oil - Bbl.
41.67

Gas - MCF
83

Water - Bbl.
83

Oil Gravity - API (Corr.)
24°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

Test Witnessed By

35. List of Attachments
DEVIATION SURVEY, LITHO Density Log, Dual Induction Log, Borehole resistivity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P TITLE PRESIDENT DATE 12/8/88

RECEIVED

DEC 09 '88

O. C. D.
ARTERIA, OFFICE

WELL NAME AND NUMBER Toltec No. 1
 LOCATION Section 22, T10S, R27E, W/2SE/4, Chaves County, New Mexico
 OPERATOR Slash Four Enterprises ✓
 DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 505'</u>	<u> </u>	<u> </u>
<u>1° 1015'</u>	<u> </u>	<u> </u>
<u>3/4° 1510'</u>	<u> </u>	<u> </u>
<u>1° 2015'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
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Drilling Contractor United Drilling, Inc.

By: *A. M. Gibbs*

Title: Business Manager

Subscribed and sworn to before me this 21st day of November, 1988.

Karwan Tankersley
Notary Public

My Commission Expires: 9-3-91 Chaves New Mexico
County State