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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Superandes C-128 Effective 1-1-65

Yates Petroleum Corporation Hard as Nails State Unit Velocity Air Sector 20 Posture 126 - Converty Chaves Air Sector 20 Posture 126 - Converty Chaves Air Sector North Ine and 660 feet from the East Ine Air Sector Posture for the North Ine and 660 feet from the East Ine Air Sector Posture for the North Ine and 660 feet from the East Ine Air Sector Posture for the sector the North Ine and 660 feet from the East Ine Jano, S. ABO North Ine and Sector the		All distances must b	e from the outer beu	nducies of the Sectio	n		
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