

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62645
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 5246
7. Lease Name or Unit Agreement Name Pathfinder AFT State
8. Well No. 4
9. Pool name or Wildcat Und. Diablo San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3857' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT RECEIVED
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	FEB 08 '89
2. Name of Operator Yates Petroleum Corporation	O C D.
3. Address of Operator 105 South 4th St., Artesia, NM 88210	ARTESIA, OFFICE

4. Well Location Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line Section 21 Township 10S Range 27E NMPM Chaves County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2115'. Reached TD 1-28-89. Ran 55 joints 4-1/2" 9.5# J-55 ST&C casing set 2115'. Float shoe set 2115'. Cemented with 500 gals mud flush, 500 gals Flocheck 21, 150 sx Class C + 6#/sx Salt (yield 1.32, weight 14.8). PD 1:15 PM 1-30-89. Bumped plug to 600 psi, released pressure, float and casing held okay. Perforated 2034-36' (1 SPF); 2052-54' (2 SPF); 2078-82' (2 SPF); 2094-97' (2 SPF), total 21 .40" holes. Acidized perforations 2034-2097' w/5000 gals 20% NEFE acid and ball sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-7-89
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

Original Signed By
Mike Williams

FEB 09 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: