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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I		
P.O. Box 1980,	Hobbs, NM	88240

OIL CONSERVATION DIVISION WELL APLNO

Socion S	P.O. Box 1980, Hobbs, NM 88240	980, Hobbs, NM 88240 P.O. Box 2088		30-005-62645		
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUBLICATION OF PERMITS CEIVED (PORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: (PORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: (PORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: (PORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: (PORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: (PORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: (PORM C-101) FOR SUCH PROPOSALS. 1. Address of Operator 1. Address of Operator	DISTRICT II Santa Fe, New Mexico 87504-2088		5 Indicate Time of Lease			
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2 Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 South 4th St., Artesia, NM 88210 ARTESIA, OPFICE 106 South 4th St., Artesia, NM 88210 ARTESIA, OPFICE 106 South 4th St., Artesia, NM 88210 ARTESIA, OPFICE 107 South 4th St., Artesia, NM 88210 ARTESIA, OPFICE 108 Petron The Diaband Ind. Diablo San Andres Unit Letter G: 1650 Feet From The North Line and 1650 Feet From The East Line Section 21 Township 108 Range 27E NMFM Chaves County 10. Elevation (Show whether DF, NKD, NT, GR, etc.) 3857' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPNS. PULL GRAITER CASING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER. Production Casing, Perforate, Treat X 12. Describe Proposed or Completed Operations (Clearly state all pertinent datails, and give pertinent datas, including estimated data of starting any proposed work) SER RULE 1103. TD 2115'. Reached TD 1-28-89. Ran 55 joints 4-1/2" 9.5# J-55 ST&C casing set 2115'. Float shoe set 2115'. Cemented with 500 gals mud flush, 500 gals Flocheck 21, 150 sx Class C + 6#, 5xx Salt cyteld 1.32, weight 14.8, PD 1:15 FM 1-30-89. Bumped plug to 600 psi, released pressure, float and casing held okay. Perforated 2034-36' (1 SPF); 2052-54' (2 SPF); 2078-82' (2 SPF); 2094-97' (2 SPF), total 21.40'' holes. Acidized perforations 2034-2097' w/5000 gals 20% NEFE acid and ball sealers. Interby certify that the information shows is true and deniphes to the best of my knowledge and belief. SHOWLED THE PRODUCTION Supervisor DATE TIME Production Supervisor PARE (This space for State Uno) Original Signed By Mike WHilliems		OTHER	FFR AR '90	Pathfinder AFT State		
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SIONATURE Junita Dodlett Production Supervisor DATE 2-7-89 TYPEOR PRINT NAME Junita Goodlett Telephone No. 505/748-14 (This space for State Use) Original Signed By Mike Williams	Float shoe set 2115 sx Class C + 6#/sx to 600 psi, releas Perforated 2034-36' 21 .40" holes.	S'. Cemented with 500 Salt (yield 1.32, we sed pressure, float as (1 SPF); 2052-54' (1 SPF);	O gals mud flush, 5 ight 14.8). PD 1:1 nd casing held okay 2 SPF); 2078-82' (2	500 gals Flocheck 21, 150 L5 PM 1-30-89. Bumped plug 7. 2 SPF); 2094-97' (2 SPF), total		
Mike Williams	SIONATURE CONTRACTOR	ta Dodley		upervisor DATE 2-7-89 TELEPHONE NO. 505/748-147		
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