

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-5246	

1a. TYPE OF WELL		RECEIVED	
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
		DEEPEN ☐	PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Paula "K" State
9. Well No.
2

2. Name of Operator	Collins Oil & Gas Corporation
3. Address of Operator	P.O. Box 2443, Roswell, NM 88202-2443

10. Field and Pool, or Wildcat
Diablo-San-Andres

4. Location of Well
UNIT LETTER <u>J</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM

12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
11-14-88	3-9-89	3-15-89	3838 GL	3836 GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
2070			Rotary Tools

25. Was Directional Survey Made
no

24. Producing Interval(s), of this completion -- Top, Bottom, Name
1985-2070 San-Andres

26. Type Electric and Other Logs Run
Compensated Neutron Cased Hole

27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23 lb. J-55	540	12 1/2"	200 sks.	
5 1/2"	15.50- J-55	2070	8"	150	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2050	no

31. Perforation Record (interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
24 perms. 4/10"							
1984, 1986, 1988, 1994, 2000, 2004, 2006, 2012, 2014, 2016, 2024, 2026, 2028, 2030, 2034, 2036, 2038, 2040, 2044, 2046, 2050, 2058, 2060, 2048.							

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
3-15-89		Pump 2"x1 1/2"x10' rod pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
3-19-89	24			35	TSTM	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
	30		35	TSTM	0	25	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented to Heater treater for lease use	W.A. Hammond

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Pres. Collins

TITLE Pres. Collins Oil & Gas Corp. DATE 3-20-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 190	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 400	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 880	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 360	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 630	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 885	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1230	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1385	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1985 _____ to _____ 2070 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 380 _____ to _____ 420 _____ 100 _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	190	190	Sand & red shale				
190	400	210	Anhydrite, salt, & shale				
400	885	485	Anhydrite; salt				
885	1230	345	Red & Grey sand				
1230	1385	135	Grey Sand				
1385	1485	100	Anhydrite & Grey limestone				
1485	1985	500	Brown & Grey limestone				
1985	2070	85	Black dolomite (pay)				