

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 21 '89

Form C-103  
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>	
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U.S.O.B.		
LAND OFFICE		
OPERATOR	<input checked="" type="checkbox"/>	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
LG-5246

REC'D  
SANTA FE OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Collins Oil & Gas Corporation ✓	8. Farm or Lease Name Paula "K" State
3. Address of Operator P. O. Box 2443, Roswell, NM 88202-2443	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>10S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Diablo-San-Andres
15. Elevation (Show whether DF, RT, GR, etc.) <u>3838</u> GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 3/9/89 T.D. hole at 2070'.
- 3/11/89 Ran 2070' of 15.50 lb. J-55, 5½" casing with shoe. Circulated hole with fresh water. Ran 150 sks. Class "C" cement with plug. Cement allowed to dry for 24 hrs.
- 3/12/89 Logged hole with Compensated Neutron log. Perforated casing with 24 shots, 4/10", at 1984, 1986, 1988, 1994, 2000, 2004, 2006, 2012, 2014, 2016, 2024, 2026, 2028, 2030, 2034, 2036, 2038, 2040, 2044, 2046, 2050, 2058, 2048, 2060.
- 3/13/89 Ran 2060' fo 2-7/8" tubing with packer and spotted 2 bbls. of acid on bottom perms. Reset tubing at 1890' and acidized with 5000 gallons of 20% HCL. Dropped 48 balls and broke formation at 2700 lbs. Shut in well for 5 minutes and flowed back load.
- 3/14/89 Ran rods and pump, moved pumpjack on hole and started pumping well.
- 3/19/89 Round tripped tubing and removed packer, ran rods and pump and put back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray L. Collins TITLE President, Collins Oil & Gas Corp DATE 3-20-89

Original Signed By  
Mike Williams

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 23 1989

CONDITIONS OF APPROVAL, IF ANY: