	STATE OF NEW MEXICO					30-405-62649			
	L CONSERVATION DIVI				VED	Form C-TOP Revised 10-1-78			
DISTRIBUTION	1,0,000					SA. Indicate Type of Lease			
SANTA FE						BTATE	<del></del>		
NOV 17 '88				7 '88	.5. State Oll & Gus Loune No.				
LAND OFFICE					LG 6319				
OPERATOR V	N FOR PERMIT TO	DOLL DEEDEN	OP PLUG B	O. C					
APPLICATIO	IN FOR FERMIT TO	DRILL, DELFLIN	, OK TEGG B	MARKENA,	OFFICE	7. Unit Agre	eement Name	7777	
DRILL X DEEPEN				PLUG BACK			NA		
b. Type of Well		<del></del>		<del></del>		8. Farm or Lease Name			
OIL GAS WELL X OTHER SINGLE X MULTIPLE ZONE						YATES "36" State			
2. Name of Operator			e e e e e e e e e e e e e e e e e e e			9. #ell 140.	1		
BHP PETROLEUM COMPANY INC. ▼  3. Address of Operator 6 Desta Drive, Ste.3200							10. Field and Pool, or Wildcat		
o besta blive, ble.3200						Wildcat-Montoya			
4. Location of Well UNIT LETTER L LOCATED 1980 PEET FROM THE South LINE						XIIIIIIIIIIIII			
AND 990 FEET FROM	THE West	TTTTTTTTT	7WP: 10S	#6E. 26		12. County	77777777	HH	
						Chaves			
	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	++++++++	777777	77777	<i>}}}}</i>			1.44	
			19. Proposed De	1	A. Formation		20. Rotury or C	. T.	
1. Elevations (Show whether DF)	KT als 1 31A King	& Status Plug. Bond	6700 °		<u>Montoya</u>	22 Approx	Rotary Date Work will	start	
3706.6'		ewide	Peterson		ina	4	oproval D		
23.					<del></del>				
	F	ROPOSED CASING A	ND CEMENT PRO	GRAM					
SIZE OF HOLE	SIZE OF CASING	<del> </del>				F CEMENT EST. TOP			
12-1/4"	8-5/8" 5-1/2"	24.0# J-55				Circulate 5800'		e	
7-1/8"	5-1/2	15.5# J-55	6700 <u>'</u> ±		200		3800		
	1	1	İ		Ì		l		
	to drill to al	oout 6700' t	to test Mo	ontoya	and sh	allowe	c		
formation	ns.								
If common	rcial product:	ion is indic	sated the	wa11	will b	e comp	leted		
	eepest favoral								
selective	ely perforati	ng and stimu	lating.	Run 2	-7/8" t	ubing a	and test		
well.									
Coo atta	ahad "Cunnlam	ontal Data"							
see attac	ched "Suppleme			A 17	DDOVAL V	NID FOR	ADD DAVO		
TOST I U - I PERMIT E						/ALID FOR <u>180</u> DAYS KFIRES <i>5/17/89</i>			
							INDERWAY		
IN ABOVE SPACE DESCRIBE PR		11-25-8	S PLUS BACK. 61	VE DATA ON	PRESENT PRO	SUCTIVE ZONE	. AND PROPOSED N	LW PROD	
TIVE ZONE. CIVE BLOWOUT PREVENT	EN PROGRAM, IF ANY.	Mar							
I hereby certify that the informati-	on shove is true and com	plete to the best of my	knowledge and be	elief.					
Signed Pril	1. Dong	Tule Agent f	or BHP			ore <u>Nove</u> r	mber 16,	1988	
JERRY W. (This spage for	LONG /			<del></del>		······			
$\vee$	Original Signed B	У				210	NE A M KNOO		
APPROVED BY	Mike Williams	•				ATE NU	V 1 7 1988		

CONDITIONS OF APPROVAL, IF ANYI

## " MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section L.ease Well No. Company Inc. Yates 36 State BHP Petroleum \_(Amer 1 hit Letter Section Township Jounty 1. 10 South 26 East Chaves A trail Fortage Location of Well: 1980 feet from the South feet from the West line and line iround Level Elev. Producing Formation Pool Wildcat Montay A Montoya 3706.6 (W½) 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Single Lease 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation \_\_\_ NA If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Lease - LG 6319
Lessee - YATES
Oper. - BHP
Exp. - Jan. 1, 1989 CERTIFICATION I hereby certify that the information contained herein is true and complete to the Agent for BHP Company BHP PETROLEUM COMPANY INC. 16, 1988 Nov. I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed Nov. 15, 1988 Registered Professional Engineer Certificate No. RONALD J. EIDSON 660 1320 1650 1980 2310 2000

## SUPPLEMENTAL DATA

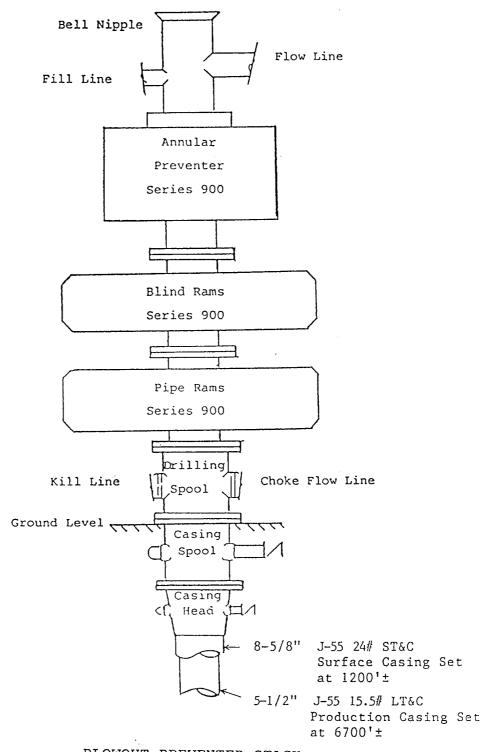
BHP PETROLEUM COMPANY INC.
No.1 Yates "36" State
1980'FSL 990'FWL Sec.36-10S-26E
Chaves County, N.M.

State Lease LG 6319

The following items supplement the information on Form C-101.

- 1. PRESSURE CONTROL EQUIPMENT: Pressure control equipment will include a 3000#WP blowout preventer stack with a Series 900 annular preventer and Series 900 blind and pipe rams. The BOP stack will include a kill line and choke manifold tested to 2000 psi. BOP hydraulic controls will be operated at least daily. Mud weight will be monitored to control bottom hole pressure. A kelly cock will be installed on the kelly joint and full opening safety valve will be available on the rig floor. A diagrammatic sketch of the BOP stack is attached.
- 2. SURFACE DAMAGES: The well and access road are located on State surface leased by LA Ranch Partnership. Mr. David Carpenter, partner, has been consulted regarding surface disturbance. A surface damage settlement will be negotiated with Mr. Carpenter.
- 3. An Archaeological survey was conducted by Eastern New Mexico University to assure that the proposed operations will not adversely impact cultural resources. The archaeological report will be filed under separate cover.

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Chaves County, N.M.



## BLOWOUT PREVENTER STACK 3000#WP

Rams Operated Daily

