

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-005-62652

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-6853

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

ELK OIL COMPANY

3. Address of Operator

Post Office Box 310, Roswell, New Mexico 88202-0310

4. Well Location

Unit Letter P : 990 Feet From The East Line and 660 Feet From The South Line

Section

24

Township

9S

Range

26E

NMPM

Chaves

County

10. Date Spudded

12/29/88

11. Date T.D. Reached

01/13/89

12. Date Compl. (Ready to Prod.)

01/23/89

13. Elevations (DF & RKB, RT, GR, etc.)

3804' GR

14. Elev. Casinghead

3806'

15. Total Depth

6100'

16. Plug Back T.D.

5952'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

5910-38 Pre Permian

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Compensated Neutron/Litho Density, Dual Laterolog/Micro-SFL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	992'	12 3/4"	400 sxs Halliburton Lite	None
				200 sxs Class C	
5 1/2"	15.5#	6099'	7 7/8"	325 sxs Premium Plus	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5855'	5850'

26. Perforation record (interval, size, and number)

5910-38; 1/2" 56 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5910-38	3000 gals MOD 202

28. PRODUCTION

Date First Production	01/20/89	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in
Date of Test	01/23/89	Hours Tested	8	Choke Size	24/64
Flow Tubing Press.	800	Casing Pressure	Packer	Calculated 24-Hour Rate	-0-
		Oil - Bbl.	-0-	Gas - MCF	1000
		Water - Bbl.	-0-	Gas - Oil Ratio	NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jim Cannon

30. List Attachments

Directional Survey, 2 sets logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Joseph J. Kelly

Title President

Date 1/24/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Otzte
T. McKee	Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T.
T. Gr. Wash	T. Morrison	T.
T. Delaware Sand	T. Todilto	T.
T. Bone Springs	T. Entrada	T.
T.	T. Wingate	T.
T.	T. Chinle	T.
T.	T. Permian	T.
T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

.....to..... No. 3, from.....to.....
to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

..... data rate of water inflow and elevation to which water rose in hole.

1. from.....to.....feet.....
 2. from.....to.....feet.....
 3. from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0 992	992	Sand/Dolomite/Anhy/Gyp				
992 4	3399	Dolomite				
4391 5	703	Shale				
5094 6100	1006	Lime/Shale				