

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

c/5r
BDM
st bot
BDM
Form C-105
Revised 1-1-89

WELL API NO. 30-005-62653
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Terra "35" State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator Terra Resources, Inc.		8. Well No. 1
3. Address of Operator 10 Desta Drive, Suite 500 West, Midland, Texas 79705		9. Pool name or Wildcat Foor Ranch (Pre-Permian)
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>9S</u> Range <u>26E</u> NMPM Chaves County		
10. Date Spudded 12/16/88	11. Date T.D. Reached 12/30/88	12. Date Compl. (Ready to Prod.) 1/29/89
13. Elevations (DF& RKB, RT, GR, etc.) 3850' GL		14. Elev. Casinghead
15. Total Depth 6453'	16. Plug Back T.D. 6351'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		19. Producing Interval(s), of this completion - Top, Bottom, Name 5964' - 6080' Ordovician
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1145'	12-1/4"	575 sx Class "C"	
5-1/2"	15.5/14	6441'	7-7/8"	1125 sx Class "C" - 370 sx Class "H"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5218'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
6060-6080'	21 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6006-6022'		6060'-6080'	1000 gal 15% NEFE w/20BS
5976-5998'	total 44', 47 shots	5964'-6022'	2000 gal 15% NEFE w/60BS
5964-5970'			

28. PRODUCTION							
Date First Production 1/21/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/29/89	Hours Tested 1	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 52.3	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 1638	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1256	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By
30. List Attachments DLL, BHC, LDT		

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>C. Robert Winkler III</u>	Printed Name <u>C. Robert Winkler III</u>	Title <u>Oper. Eng.</u>	Date <u>3/6/89</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 5917'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1191'	T. Simpson _____	T. Gallup _____	T. Ignacio Otrite _____
T. Glorieta 2325'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3819'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 4570'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 5232'	T. _____	T. Chinle _____	T. _____
T. Penn 5760'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology