District I PO Box 1986, 1 - 5s, NM : 1141-1986

State Of New Mexico

W. Minerals & Natural Resources Departs

Form C-10%
Revised February 10, 1994
Instructions on back

HUNT OIL COMPANY

	Artenia, NM	? 8211-0 719	OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088				ON	Instructions on back Submit to Appropriate District Office 5 Copies			
PRio Brazon : rict [V				Santa Fo	e, NM	87504	-2088			AM	ENDED REPORT
Box 2088, Ser	rith Fe, NM RJ	87504-2088 EQUEST	FOR AI	LOWABI	LE AN	D AU	THOR	IZATI	ON TO TR	ANSPOR	Γ
			•	e and Address						OGRID Num	ber
Yates Petroleum Corporation 105 South Fourth Street						025575 Reason for Flling Code				r Code	
Artesia											-
- · AF	7 Number				, b	ool Name			CH - e	fective .	Pool Code
0-0 05-			Foor R	anch Pre	-Permia	an/Fo	or Ran	ch Wo	lfcamp	767	30/76750
' Pro	perty Code		¹ Property Name					'Well Num		Well Number	
2	799	8	Terra	35 State				-			1
	urface	Location	Range	Lot.ida	Feet from	Ú E	North/Se	oth Line	Fed from the	East West Bos	Consty
		98	26E		1086			·+h	660	East	Chaves
H	35 Rottom 1	Hole Loca			1900) <u> No</u>		<u> </u>	000	Last.	1 onaves
L or lot so.	Section	Township	Range	Lot Ida	Feet from	Feet from the		outh line	Feet from the	East/West line	County
¹ Lee Code		ng Method Cod	e 14 Gas 4	Connection Date	" C-1	129 Perm	it Number	,	C-129 Effective	Date If C	-129 Expiration Date
. Oil an	nd Gas	Ггалѕропа	ers						r		
Transport	ter	ι• τ	Transporter Name			" POD		11 O/G		POD ULSTR Location and Description	
147831 Agave Ene 105 South			rgy Co. Fourth St.			03339 G			Unit H - :	Section	35-T9S-R26E
	Ar	tesia, NN	M 8821	0		a, Maria			·		
						<u>ځ</u> مه ا			e.		
						4.7					
and the second	esta ti de							ف د استعماد			
7 (0) - 844 3 - 4	, .					3					
/. Produ		iter									
	POD 3 5 6	4			24	' POD UI	LSTR Loca	tion and l	Description		
		ion Data	 								····
	ud Date		¹⁴ Ready Date			" TD		^{ai} PBT()		²⁹ Perforations	
								····			
·	Hole Size		" (asing & Tubing	Size	-	N	Depth Se	4	□ Se	cks Cement
·				·	·						
											
 		1				_1					
									ı		
I Well	Test D	ata									
I. Well " Date N		,	livery Date	* To	st Date		" Test La	ength	и Tbg. P	ressure	26 Cag. Pressure
	lew Oil	³⁶ Gan Del	Livery Date		ut Date		n Test La		" Tbg. P		²⁴ Cag. Pressure ²⁴ Test Method
** Choke ** Choke * I hereby ceru vith and that th	ie Size	M Gas Del	Oil		Vater n complied		d Ga)F	" Test Method
Date N Choke I hereby ceru with and that th nowledge and ignature:	ie Size	ules of the Oil Congiven above in	Oil	a y	Vater n complied		G G G G G G G G G G G G G G G G G G G	IL CC	4 A(ION DIVI	Test Method
** Choke ** I hereby ceru vith and that th mowledge and rignature: **Printed name:	te Size The information belief. Rust	"Gas Det	Oil Conservation [true and corr	a y	Vater n complied	Title:	G G G G G G G G G G G G G G G G G G G	IL CC GINAL TRICT	ONSERVAT	ION DIVI	Test Method
Date N Choke I hereby ceru with and that th nowledge and ignature:	te Size If that the restriction of the size of the si	"Gas Det	onservation I true and com	a y	Vater n complied of my	Title:	G G G G G G G G G G G G G G G G G G G	IL CC GINAL TRICT	ONSERVAT	ION DIVI	Test Method

Printed Name

Title

Date

3/9/01

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Depart

RE

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Pa	C19/
		^U g/

1000 Rio Brazos Rd., Aztec, NM 87410	BEOUE	STF		OWA	RI E ANI	AUTHOR		O, C, E		
I.						ATURAL (۰. ۱۳۶۲	
Operator HUNT CIL COMPANY								API No.	1 01 52	
Address						4.4		<u> </u>	62653	
1445 ROSS AT FIELD,		EXAS	75202							
Reason(s) for Filing (Check proper box) New Well		hange in	Transporte	r of:	c	nher (Please ex	plain)			
Recompletion	Oil		Dry Gas			EFFECTI	VE DAT	E 1/5/93		
If change of operator give name DAC	Casinghead C		Condensat							
and address of previous operator PAC	IFIC ENT.	OIL	co.,	USA,	4245 KE	MP, SUIT	E 600, 1	N.F., TX 76	308	
II. DESCRIPTION OF WELL										
Lease Name TERRA 35 STATE	W	ell No. 	FOOR	e, Includi RANCH	ng Formation PRE - PE	n. RMIAN	1	of Lease , Federal or Fee	Lease No.	
Location									1	
Unit Letter H	_ :198	0'	Feet From	The	NORTH L	ine and	660'1	eet From The	EAST Line	
Section 35 Townsh	i n 95		Range	26E	1	NMPM.	CHA	AVES	Course	
									County	
Mame of Authorized Transporter of Oil		OF OI					uhiah aansas	d copy of this form		
PHILLIPS PETROLEUM CO	OMPANY			Ď	4001 P	ENBROOK,	ODESSA	, TEXAS 797	1 6 2	
Name of Authorized Transporter of Casin TRANSWESTERN PIPELIN			or Dry Gas		Address (G	ive address to v	vhich approve	d copy of this form	is to be sent)	
If well produces oil or liquids,	Unit Se		Twp.	Rge.		UX 1188,	HUUS TUI	I, TEXAS 77	25	
give location of tanks.		35	95	2 6 E	Y	ËS		7-24-89	•	
If this production is commingled with that IV. COMPLETION DATA	from any other le	ease or p	ool, give o	ommingli	ing order nur	nber:				
	70	il Well	Gas	Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. R	endy to			Total Depth	İ	<u>i </u>	<u>i</u>		
	Des Compt. R	cary w	riot		Total Depti			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing For	mation		Top Oil/Gas	Pay		Tubing Depth		
Perforations	<u> </u>							Depth Casing Shoe		
HOLE SIZE			CASING BING SIZE		CEMENT	NG RECOR				
	OASING	3 0 100	SING SIZE			DEPTH SET		SAC	KS CEMENT	
										
								<u> </u>		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total w			nd must b	e equal to or	exceed top all	onable for thi	s depth or be for fi	uli 24 hours.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank				nd must b	pe equal to o	r exceed top all ethod (Flow, po	owable for thi ump, gas lift, (uc.)	1 1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total w	olume of			pe equal to or Producing M	ethod (Flow, po	owable for thi ump, gas lift, d	uc.)	1 1	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test	olume of			Producing M	ethod (Flow, pour	owable for thi emp, gas lift, d	Choke Size	asted ID 3	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	olume of			Producing M Casing Press	ethod (Flow, pour	owable for thi ump, gas lift, (uc.)	1 1	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL.	Date of Test Tubing Pressure Oil - Bbls.	olume of			Producing M Casing Press	ethod (Flow, pour	owable for thi	Choke Size	1 1	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	olume of			Producing M Casing Press	ethod (Flow, poure	owable for thi	Choke Size	ested #0 3 1-15-97 hg op	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	olume of	load oil ar		Producing M Casing Press Water - Bbls	ure usete/MMCF	owable for thi	Choke Size	ested #0 3 1-15-97 hg op	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL, Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut-in	f load oil ar		Producing M Casing Press Water - Bbls Bbls, Condes	ure usete/MMCF	owable for thi	Choke Size	ested #0 3 1-15-97 hg op	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICA	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	(Shut-in	load oil as		Producing M Casing Press Water - Bbls Bbls, Condes Casing Press	ure ure ure (Shut-in)	ump, gas lift, d	Choke Size Gas- MCF Gravity of Conde	ested TO 3 1-15-97 kg Op	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL, Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICA 1 hereby certify that the rules and regula Division have been complied with and the	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CO tions of the Oil Co hat the informatic	(Shut-in	IANCE		Producing M Casing Press Water - Bbls Bbls, Condes Casing Press	ure ure ure (Shut-in)	ump, gas lift, d	Choke Size	ested TO 3 1-15-97 kg Op	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL, Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICA 1 hereby certify that the rules and regular	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CO tions of the Oil Co hat the informatic	(Shut-in	IANCE		Producing M Casing Press Water - Bbls Bbls, Condes Casing Press	ure ure (Shut-in)	ISERV	Choke Size Gas- MCF Gravity of Conde	rested TO 3 1-15-93 hg op	
OIL WELL (Test must be after red Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL. Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the istrue and complete to the best of my in	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CO tions of the Oil Co hat the informatic	(Shut-in	IANCE		Producing M Casing Press Water - Bbls Bbls. Conden Casing Press	ure ure (Shut-in)	ISERV	Gas- MCF Gravity of Conde Choke Size	rested TO 3 1-15-93 hg op	
OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL, Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and the second complied with a second complete complied with a second complete comp	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CO tions of the Oil O that the information nowledge and bel	(Shut-in	JANCE	3	Producing M Casing Press Water - Bbls Bbls, Condes Casing Press	ure Shut-in) Approve	ISERV	Choke Size Gravity of Conde Choke Size ATION DIV	rested TO 3 1-15-93 hg op	
OIL WELL (Test must be after red Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL. Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATION of the red of my known and complete to the best of my known and complete to the complete to the best of my known and complete to the best of my known and complete to the complete to t	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure ATE OF CO tions of the Oil Co that the information owledge and belance	(Shut-in)MPL Conservation gives lief.	IANCE	3	Producing M Casing Press Water - Bbis Bbis. Condes Casing Press (Date By	ure Unite (Shut-in) Approve ORIG MIK	ISERVA	Gas-MCF Gravity of Conde Choke Size ATION DIV	ested TD 3 1-15-93 kg OP MISION 3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.