Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION ADTEC, C. D.

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

| REQUEST FOR ALLOWABLE A | AND AUTHORIZATION |
|-------------------------|-------------------|
| TO TRANSPORT OIL AND | NATURAL GAS |

| | | | | Well . | L 1110. | _ | |
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| | , IEAHS | 13202 | Other (Please en | plain) | | | |
| -· =/ | Change in 1 | Transporter of: | | r y | | | |
| Oil | | _ | EFFECTI | VE DATE | 1/5/93 | | |
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| PACIFIC E | NT. OIL | CO., USA, | 4245 KEMP, SUI | ΓΕ 600, W | .F., TX | 76308 | |
| WELL AND LE | EASE | | | | | | |
| TELES IN TO ELE | Well No. | Pool Name, Include | ing Formation | Kind | of Lease | Le | ase No. |
| | | FOOR RANCH | WOLFCAMP | State, | Federal or Fee | | |
| 10 | 000' | | NODTH | 660' | | FAST | |
| | <u> </u> | Feet From The | Line and | Fe | et From The _ | LASI | Line |
| Township 9S | ı | Range 26E | . NMPM. | С | HAVES | | County |
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| 1 1 | OF CONGESTS | TXX | 1 | • • | | | u) |
| | | or Dry Gas KX | | | | | u) |
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| | | | | | i | | 1 |
| Date Com | api. Ready to P | rod. | ioni Depth | | P.B.T.D. | | |
| c.) Name of I | Producing Form | nation | Top Oil/Gas Pay | | Tubing Death | | |
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| CA | ASING & TUB | NING SIZE | | | S | ACKS CEME | NT |
| EQUEST FOR A | ASING & TUB | BLE | DEPTH SE | T | | | |
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| EQUEST FOR A | ASING & TUB ALLOWAI cotal volume of | BLE | DEPTH SE | T Howable for this | depth or be fo | er full 24 hour: | 1.) |
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| | PACIFIC E PACIFIC E WELL AND LE Township 9S TRANSPORT Of Casinghead Gas PELINE COMP Unit 14 with that from any of TA spletion - (X) Date Con | Change in 1 Casinghead Gas PACIFIC ENT. OIL WELL AND LEASE Well No. 1 1980' Township 9S TTRANSPORTER OF OIL TO OIL TO OIL TO CONDESS EUM COMPANY Unit Sec. 1 14 35 with that from any other lease or poth | Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate PACIFIC ENT. OIL CO., USA, WELL AND LEASE Well No. Pool Name, Including FOOR RANCH : 1980' Feet From The Township 9S Range 26E Transporter of Oil Or Condensate XX EUM COMPANY Of Casinghead Gas Or Dry Gas XX PELINE COMPANY Usit Soc. Twp. Rege. 14 35 9S 26E with that from any other lease or pool, give commingly TA Polite Compil Ready to Prod. | Change in Transporter of: Oil Dry Gas EFFECT I Casinghead Gas Condensate PACIFIC ENT. OIL CO., USA, 4245 KEMP, SUI WELL AND LEASE Well No. Pool Name, Including Formation FOOR RANCH WOLFCAMP 1980' Feet From The NORTH Line and Township 9S Range 26E NMPM, TRANSPORTER OF OIL AND NATURAL GAS FOR Oil Or Condensate XX Address (Give address to 4001 PENBROOK 4001 PENBROOK PELINE COMPANY P.O. BOX 1188 Unit Sec. Twp. Rge. Is gas actually connected? 14 35 9S 26E YES with that from any other lease or pool, give commingling order number: TA Dute Compl. Ready to Prod. Total Depth | Change in Transporter of: Oil Dry Gas EFFECTIVE DATE Casinghead Gas Condensate PACIFIC ENT. OIL CO., USA, 4245 KEMP, SUITE 600, W WELL AND LEASE Well No. Pool Name, Including Formation 1 FOOR RANCH WOLFCAMP State, 1980' Feet From The NORTH Line and 660' Fe Township 9S Range 26E NMPM, C TTRANSPORTER OF OIL AND NATURAL GAS FOOI OR CONDENSATE XX Address (Give address to which approved 4001 PENBROOK, ODESSA, or Casinghead Gas Or Dry Gas XX PELINE COMPANY OT Casinghead Gas Or Dry Gas XX PO. BOX 1188, HOUSTON Unit Sec. Twp. Rge. Is gas actually connected? When 14 35 9S 26E YES with that from any other lease or pool, give commingling order number: TA pletion - (X) Oil Well Gas Well New Well Workover Deepen | Change in Transporter of: Oil Dry Gas EFFECTIVE DATE 1/5/93 PACIFIC ENT. OIL CO., USA, 4245 KEMP, SUITE 600, W.F., TX WELL AND LEASE Well No. 1 Fool Name, Including Formation FOOR RANCH WOLFCAMP : 1980' Feet From The NORTH Line and 660' Feet From The Township 9S Range 26E NMPM, CHAVES TRANSPORTER OF OIL AND NATURAL GAS TOT OIL Or Condensate XX Address (Give address to which approved copy of this for PELINE COMPANY Or Condensate XX Address (Give address to which approved copy of this for P.O. BOX 1188, HOUSTON, TEXAS P.O. BOX 1188, HOUSTON, TEXAS P.O. BOX 1288, HOUSTON, TEXAS P.S. With that from any other lease or pool, give commingling order sumber: TA Date Compl. Ready to Prod. Total Depth Tubing Depth Tubing Depth | Change in Transporter of: Oil Dry Gas EFFECTIVE DATE 1/5/93 Casinghead Gas Condensate EFFECTIVE DATE 1/5/93 PACIFIC ENT. OIL CO., USA, 4245 KEMP, SUITE 600, W.F., TX 76308 WELL AND LEASE Well No. 1 FOOR RANCH WOLFCAMP State, Federal or Fee 1980' Feet From The NORTH Line and 660' Feet From The EAST Township 9S Range 26E NMPM, CHAVES TRANSPORTER OF OIL AND NATURAL GAS TOTO OIL OF Condensate XX Address (Give address to which approved copy of this form is to be see FEUM COMPANY Of Casinghead Gas Or Orby Gas XX Address (Give address to which approved copy of this form is to be see FELINE COMPANY OF Casinghead Gas Or Orby Gas XX Address (Give address to which approved copy of this form is to be see FELINE COMPANY Visit Soc. Twp. Rgs. Is gas actually connected? When ? 14 35 9S 26E YES 7-24-89 with that from any other lease or pool, give commingting order number: TA pletion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.