

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62659
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 4928
7. Lease Name or Unit Agreement Name Dragonfly State Unit
8. Well No. 2
9. Pool name or Wildcat Wildcat San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3916 3610 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	FEB 13 '89
2. Name of Operator Yates Petroleum Corporation	ARTESIA, OFFICE
3. Address of Operator 150 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1650 Feet From The East Line Section 31 Township 9S Range 27E NMPM Chaves County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD to run casing 4:30 PM 1-24-89. Ran 20 joints 8-5/8" 24# J-55 L&TC casing set 556'. Regular guide shoe 556', insert float 529'. Cemented w/500 gals Flocheck 21, 350 sx Halliburton Lite with 1/4#/sx Flocele + 3% CaCl2 (yield 1.84, weight 12.7). Tailed in w/150 sx Class "C" + 2% CaCl2 (yield 1.32, weight 14.8). PD 4:15 PM 1-26-89. Bumped plug to 300 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC.

1-29-89. Resumed drilling with cable tools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-10-89
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

Original Signed By
Mike Williams

FEB 14 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: