Submit to Appropriate
District Office
State Lease — 6 copies
Fee Lease — 5 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2085 CEIVED
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells) 30-005-62659

DISTRICT II		anta re, new Mexico	0/304-2000	5. Indicate Type of Lea	ise	
P.O. Drawer DD, Artesia, NM 88210		A	MAY 15 '89		STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			MI 17 03	6. State Oil & Gas Lea LG-4928	se No.	
	·	O DOUL DEEDEN O	Par Library	1/////////////////////////////////////		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG-BACK 1a. Type of Work:						
				7. Lease Name or Unit Agreement Name		
DRILL RE-ENTER DEEPEN X PLUG BACK D. Type of Well:				Dragonfly State Unit		
OIL GAS WELL WELL	OTHER	SINGLE ZONE	MULTIPLE ZONE			
2. Name of Operator	<u></u>		<u> </u>	8. Well No.		
Yates Petroleum Corporation				#2		
3. Address of Operator				9. Pool name or Wildcat FOOT Ranch WOLF		
105 South For	urth Street, Art	tesia, New Mexico	o 88210	camp - Foor Ra	anch Pre-Cambrian	
4. Well Location	0 6601 7.7	m	1. 1. 1.			
Unit Letter) : 660' Feet Fr	om The South	Line and 1650	Feet From The	East Line	
Section 3	l Towns	nip 9South Ran	ge 27East	ımpı Chave	es County	
7//////////////////////////////////////				//////////////////////////////////////		
		10. Proposed Depth	11. F	ormation	12. Rotary or C.T.	
		6700'		cdivician	Rotary	
13. Elevations (Show whethe	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor	16. Appro	x. Date Work will start	
3916 17.	L	Blanket	Undesignated		ASAP	
·····		OPOSED CASING AN		,		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	IT EST. TOP	
7 1/8"	5½"	15.5# J-55	TD	300 sacks		
			·			
This well was drilled to a depth of 2070' by α cable tool. We now propose to move in a rotary and test the Ordivision and intermediate formations. Surface casing has been set and cemented. If commercial, production casing will be ran and cemented with adequate cover, perforated and stimulated as needed for production.						
MUD PROGRAM:	_ Cut brine to	4450', SW gel/Sta	arch to TD			
BOP PROGRAM:	BOP's will l	be installed at	the offset and	tested daily		
GAS NOT DEDICATED APPROVAL VALID FOR 10 DAYS PERMIT EXPIRES 11 ZZ 89 UNLESS DAILLING UNDERWAY					72/89	
IN ABOVE SPACE DESC		AM: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZONE	E AND PROPOSED NEW PRODUCTIVE	
	$\overline{}$	to the best of my knowledge and	belia.			
XON	1 . D. W	· ·	_ Landman		DATE 5/15/89	
SIGNATURE		m	<u> </u>			
TYPE OR PRINT NAME	Ken Beardemphl				TELEPHONE NO. 748-1471	
(This space for State Use)		I Signed By Williams		a _t e	MAY 1 9 1989	
APPROVED BY		m	Е	1	DATE	
CONDITIONS OF A FERROVAL TO	ANV.					

EW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. *)perator DRAGON FLY STATE UNIT 2 YATES PETROLEUM CORPORATION County Township Section Unit Letter Chaves 27 East South "0" 3 1 Actual Footage Location of Well: feet from the South line and Dedicated Acreage; Producing Formation Ground Level Elev. 320 3916.0 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Company Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 1983 1650

2310

1980

1320 1650

2640

YATES PETROLEUM CORPORATION

