Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000		Rd.,	Аисс,	NM	87410	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

YATES PETROLEUM CO	ORPORATION			30-	005-62659	
idress 105 South 4th St.,	Artesia, NM	88210	μ			
eason(s) for Filing (Check proper box)	Artebray III		Other (Please explain)			
ew Well		Transporter of:			1 1001	
ecompletion		Dry Gas	Effective Da	ate: Ja	nuary 1, 1991	
hange in Operator	Casinghead Gas	Condensate				- -
change of operator give name d address of previous operator						
DESCRIPTION OF WELL						
ease Name	i	Pool Name, Including		Kind of La State, Fede		ase No.
Dragonfly State	Unit 2	Wildcat	San Andres	3000,100	LG-45	140
ocation	660	Feet From The SO	uth 1650	r . r	rom The East	7.*
Unit Letter	_:	Feet From The	Line and	reel r	rom 1 ne	Line
Section 31 Townshi	_{ip} 9S	Range 27E	, NMPM, Chave	es		County
I. DESIGNATION OF TRAN	SDODTED OF O	II AND NATIII	RAL GAS			
ame of Authorized Transporter of Oil	or Conden		Address (Give address to which	approved cop	y of this form is to be se	nt)
Enron Oil Trading	& Transportat	tion Co.	P.O. Box 1188 - H	louston,	TX 77151-118	18
lame of Authorized Transporter of Casin		or Dry Gas	Address (Give address to which	h approved cop	y of this form is to be se	nt)
	111-7	Twp. Rge.	Is gas actually connected?	When?		
f well produces oil or liquids, ve location of tanks.	Unit Sec.	1 9S 27E	NO			
this production is commingled with that			ing order number:			
V. COMPLETION DATA			<u>,</u>			himn i
Designate Type of Completion	Oil Well	I Gas Well	New Well Workover	Deepen P	iug Back Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	l o Prod.	Total Depth	1 P.	.B.T.D. , ιεγ)	
				1	RECEIVED	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Fe	ormation	Top Oil/Gas Pay		Tubing Depth	
-dontines				D	enthanksing Shoe	•
erforations			·		epth Cind Shoe	
	TUBING	, CASING AND	CEMENTING RECORD		O. C. DEFIC	<u>.</u>
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET		SAOKS CEMENT	
)	
					12-21-90	
				1	12-31-11	Flo.
				7	Calt NE	
TEST DATA AND REOUE	ST FOR ALLOW	ABLE		A)	hg LT: Ah	
. TEST DATA AND REQUE	ST FOR ALLOW recovery of total volume	ABLE of load oil and must	be equal to or exceed top allow	able for this de	epth or be for full 24 hou	rs.)
IL WELL (Test must be after	ST FOR ALLOW recovery of total volume Date of Test	ABLE of load oil and must	be equal to or exceed top allow Producing Method (Flow, pury	able for this de p, gas lift, etc.,	by LT: A K	vs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	ABLE of load oil and must	Producing Method (Flow, pury	p, gas lift, etc.,		vs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume	ABLE of load oil and must	be equal to or exceed top allow Producing Method (Flow, pump Casing Pressure	p, gas lift, etc.,	epth or be for full 24 hou	rs.)
OIL WELL (Test must be after bate First New Oil Run To Tank Length of Test	Date of Test	ABLE of load oil and must	Producing Method (Flow, pury	p, gas lift, etc.,		vs.)
IL WELL (Test must be after bate First New Oil Run To Tank ength of Test	Date of Test Tubing Pressure	ABLE of load oil and must	Producing Method (Flow, pump Casing Pressure	p, gas lift, etc.,	Thoke Size	os.)
Actual Prod. During Test	Date of Test Tubing Pressure	ABLE of load oil and must	Producing Method (Flow, pump Casing Pressure Water - Bbls.	p, gas lýt, etc.)	hoke Size ias- MCF	vs.)
OIL WELL (Test must be after bate First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure	ABLE of load oil and must	Producing Method (Flow, pump Casing Pressure	p, gas lýt, etc.)	Thoke Size	vs.}
Actual Prod. Test - MCF/D	Tubing Pressure Oil - Bbls. Length of Test	e of load oil and must	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	p, gas lift, etc.)	hoke Size ias- MCF	vs.)
ALL WELL (Test must be after bate First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	e of load oil and must	Producing Method (Flow, pump Casing Pressure Water - Bbls.	p, gas lift, etc.)	hoke Size ias- MCF Gravity of Condensate	<i>σs.</i> }
IL WELL (Test must be after late First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL actual Prod. Test - MCF/D esting Method (pitot, back pr.)	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu	e of load oil and must	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	p, gas lift, etc.	hoke Size Gravity of Condensate Thoke Size	
IL WELL (Test must be after late First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL actual Prod. Test - MCF/D esting Method (puol. back pr.) VI. OPERATOR CERTIFIC	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu	e of load oil and must	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SERVA	Thoke Size Gas- MCF Gravity of Condensate Thoke Size	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regular polytision have been complied with and	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu CATE OF COM ulations of the Oil Consed that the information gi	e of load oil and must	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SERVA	hoke Size Gravity of Condensate Thoke Size	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu CATE OF COM ulations of the Oil Consed that the information gi	e of load oil and must	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SERVA	Thoke Size Gas- MCF Gravity of Condensate Thoke Size	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regular polytision have been complied with and	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu CATE OF COM ulations of the Oil Consed that the information gi	e of load oil and must	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved	SERVA	hoke Size Gravity of Condensate Choke Size TION DIVISION 4 1990	
Once First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Lesting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu CATE OF COM ulations of the Oil Conse d that the information gi y knowledge and belief.	ut-in) PLIANCE ervation ven above	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved By OPNGI	SERVA SERVA SERVA SEC	TION DIVISION A 1990	
Cate First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Lesting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu CATE OF COM ulations of the Oil Consed that the information gi	ut-in) PLIANCE ervation even above	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved By ORNGI MIKE SUPFI	SERVA SERVA NAL SIGN WILLIAMS	Thoke Size Gravity of Condensate Thoke Size TION DIVISION 1 4 1990	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation by the production of the best of my Signature Juanita Goodlett Printed Name	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu CATE OF COM ulations of the Oil Conse d that the information gi y knowledge and belief. Production S	ut-in) PLIANCE ervation ven above Supvr. Title	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved By ORIGI	SERVA SERVA NAL SIGN WILLIAMS	TION DIVISION A 1990	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation between complied with and is true and complete to the best of my Signature Juanita Goodlett	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu CATE OF COM ulations of the Oil Conse d that the information gi y knowledge and belief. Production (ut-in) PLIANCE ervation even above	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved By ORNGI MIKE SUPFI	SERVA SERVA NAL SIGN WILLIAMS	Thoke Size Gravity of Condensate Thoke Size TION DIVISION 1 4 1990	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.