Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Pas

OIL CONSERVATION DIVISION 661 2 6 19:3

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	DE011		D ALI	OWADI	LE AND A		ATION				
· •	REQU	CO TRAI	NSPO	RT OIL	AND NAT	URAL GAS	3				
• Operator							Well Al	I No.			
YATES PETROLEUM CORPORATION							30-005-62659				
Address											
105 South 4th St., A	ctesia	NM 8	8210								
Reason(s) for Filing (Check proper box)					Other	(Please explain	1)				
New Well		Change in	Fransport	er of:			_		0.11		
Recompletion	Oil		Dry Gas		EFFEC	TIVE NOV	EMBER 1	, 1993 -	- 011		
Change in Operator	Casinghea	d Gas	Condens	ate 🗌	_						
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name		Well No.	Pool Na	ne, Includir	g Formation			Kind of Lease		Lease No. LG 4928	
Dragonfly State Unit		2	Foot	r Rancl	n-SA		State,	edetaly of Fee	LG 4	1928	
Location		I									
Unit Letter O	: 660	· 	Feet Fro	m The So	outh_Line	and 1650	Fee	t From The _	East	Line	
21	95	!	D	27E	NIM	ΓΡM,	Ch	aves		County	
Section 31 Township	,):		Range		, 1414.	11 141,					
Name of Authorized Transporter of Oil Scurlock-Permian Corpo	oration	or Conden	sate		PO Box	address to wh 4648, How address to wh	iston, I	X //21	0-4648		
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas	Address (Give	adaress to wi					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		Is gas actually connected? When ?								
If this production is commingled with that				e commingl	ing order numb	er:					
IV. COMPLETION DATA			. , ,	_	_						
IV. COM BETTON BITTE		Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		i		į i		·	L	<u> </u>		
Date Spudded		npl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	PT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
						Depth Casing Shoe					
Perforations											
· · · · · · · · · · · · · · · · · · ·		TURING	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
HOLE SIZE STORMS						Port ID-3					
	 								11-19-	93	
									che LTi	EEC	
	 								7		
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	oil and mus	the equal to or	exceed top all	owable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after	WELL (Test must be after recovery of total volume of load oil and must be after recovery of load oil and must be a			Producing M	ethod (Flow, p	ump, gas lift,	etc.)				
Date First New Oil Run To Tank	Date of	i est			1.1000001116 111	(/ P·	,	•			

Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
The state of factors and the state of the st	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

10-25-93

Date

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Di vanita Sa	odlist
	· Production Supervisor
Printed Name	Title 505/748-1471

OIL CONSERVATION DIVISION

Choke Size

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Tubing Pressure (Shut-in)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.