C/SF
BLM
B/M

Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
FEB 03 '89
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 1-1-89

WELL API NO. 30-005-62661

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: O'Brien "C"

2. Name of Operator: Stevens Operating Corporation

8. Well No. 9

3. Address of Operator: P.O. Box 2408 Roswell, New Mexico 88201

9. Pool name or Wildcat: Twin Lakes Devonian

4. Well Location
Unit Letter E : 1870 Feet From The North Line and 80 Feet From The West Line
Section 1 Township 9S Range 28E NMPM Chaves County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
12/27/88	01/31/89	02/01/89	3934.4	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7468'				0-TD	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7211' - 7245 1/2'

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: Compensated Neutron-Litho-Density, Dual Laterolog Micro-SFL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1900'	12 1/4"	700 SXS	
5 1/2"	17#	7468'	7 7/8"	400 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7450'	7450'

26. Perforation record (interval, size, and number)
7211', 12, 13, 14, 15, 16, 21 1/2, 22, 23, 25, 25 1/2, 26 1/2, 27 1/2, 28, 33 1/2, 34, 34 1/2, 37 1/2, 38, 39, 40, 40 1/2, 44 1/2, 45, 45 1/2

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7211'-7245 1/2'	5000 gal of 15% MSR 100, using 40 NCB

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
02/01/89	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/01/89	16 Hrs.	23/64		128	150	167	1172-1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
300 lbs.	0		192	225	251	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Al Cho

30. List Attachments: See #21 above.

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Pat Greenwade Printed Name Pat Thompson Greenwade Title Gen. Mgr. Date 02/02/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 6971	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 7208	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1922	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 5374	T.	T. Wingate	T.
T. Wolfcamp 6122	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C) 6620	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7211 to 7246 — No. 3, from ..... to .....

No. 2, from ..... to ..... — No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	258		Sand and Shale				
258	656		Sand, Shale and Anhydrite				
656	1922		Sand, Shale, Dolomite & Anhydrite				
1922	3168		Dolomite & Anhydrite				
3168	5374		Sand, Shale, Salte & Anhydrite				
5374	6054		Red Shale & Sand				
6054	6122		Dolomite				
6122	6620		Limestone & Shale				
6620	6971		Limestone & Shale				
6971	7208		Limestone, Chert & Shale				
7208	7468		Dolomite				