

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 25 '89

WELL API NO. 30-005-62663
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 9154
7. Lease Name or Unit Agreement Name Energy AFY State
8. Well No. 1
9. Pool name or Wildcat Four Ranch Wolfcamp Four Ranch Precambrian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Yates Petroleum Corporation	3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>9S</u> Range <u>26E</u> NMPM <u>Chaves County</u>		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3840.2' GR</u>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6086'. Reached TD 9:00 PM 1-20-89.
Ran 146 joints 5-1/2" 15.5# J-55 LT&C casing set at 6086'. Regular guide shoe set 6086', float collar set 6067'. Marker joints set 5250-87' and 5271-32'. DV tool set 2397'. Cemented in 2 stages as follows: Stage 1: 500 gals Excell gel, 500 gals Surebond, 500 sacks Class "C" .8% CF-1, 10% Salt - 1/4#/sx Celloseal (yield 1.32, weight 14.8). PD 5:30 AM 1-22-89. Opened DV tool with 800 psi. Circulated 15 minutes. Shut down. WOC 4 hrs. Stage 2: 150 sacks Pacesetter Lite + 2% CaCl (yield 1.8, weight 12.7). Tailed in with 300 sacks Class "C" + 2% CaCl2 + .4% CF-14 (yield 1.32, weight 14.8). PD 10:15 AM 1-22-89. (Closed DV tool with 1800 psi after 2nd stage). Bumped plug to 1500 psi for 5 minutes, released pressure, float and casing held okay. Circulated 375 sacks on 2nd stage (none on first stage).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Supervisor DATE 1-24-89
TYPE OR PRINT NAME: TELEPHONE NO.

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY: DATE JAN 30 1989

CONDITIONS OF APPROVAL, IF ANY: