

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

451
BDM
st 6d
BDM

WELL API NO.
30-005-62663

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 9154

7. Lease Name or Unit Agreement Name

Energy AFY State

8. Well No.

1

9. Pool name or Wildcat

Foor Ranch PrePermian GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

FEB 15 '89

2. Name of Operator
Yates Petroleum Corporation

O. C. D.
ARTESIA, OFFICE

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter C : 990 Feet From The North Line and 1980 Feet From The West Line

Section 36 Township 9S Range 26E NMPM Chaves County

10. Date Spudded 1-6-89 11. Date T.D. Reached 1-20-89 12. Date Compl. (Ready to Prod.) 2-8-89 13. Elevations (DF& RKB, RT, GR, etc.) 3840.2' GR 14. Elev. Casinghead

15. Total Depth 6086' 16. Plug Back T.D. 6082' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6047-6060' Ordovician 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run LDT/CNL/GR; DLL/MSFL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	-	40'	26"	Redi-Mix	
8-5/8"	24#	1193'	12 1/2"	600 sx	
5 1/2"	15.5#	6086'	7-7/8"	950 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5931'	5931'

26. Perforation record (interval, size, and number)
6047-60' w/14 .42" Holes (1 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6047-60' w/1500g. 15% acid.
Post ID-2
2-24-89
Camp 4 BK

PRODUCTION

28. Date First Production 2-8-89 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod or Shut-in) SIWOPLC

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-8-89	2	1/2"		-	320	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
600	Pkr		-	3851	-	-	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will be sold

Test Witnessed By
Don Mayberry

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 2-10-89