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YATES PETROLEUM CORPORATION Energy AFY State #1 Section 36-T9S-R26E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

ball catcher. TIH with RBP and tubing and set RBP at 5441'. TOOH. Rigged up wireline. TIH with bailer and dumped 2 sacks of 20-40 sand on RBP at 5441'. TOOH with bailer. TIH with cement retainer and set retainer at 5310'. TOOH and rigged down wireline, TIH with stinger on tubing. Sting into retainer. Spaced out. Loaded annulus and pressured to 500 psi. Mixed and pumped 50 sacks Class C with 4/10% fluid loss and 200 sacks "C" Neat. Perforations 5358-5388' (Wolfcamp) squeezed to 2700 psi with 200 sacks in formation. Sting out of retainer. Reversed out. TOOH. Shut well in. WOC. 12-24-27-99 - WOC. Shut down for holidays. 12-28-99 - TIH with packer and tubing. Set packer at 5214'. Acidized perforations 5268-5282' (Wolfcamp) with 1500 gallons 15% iron control HCL acid and ball sealers. Flowed back. Swabbed. Shut well in. 12-29-99 - Bled well down. Swabbed. Released packer. TOOH with tubing and packer. Rigged up reverse unit. TIH with bit, drill collars and tubing. Started drilling on cement retainer at 5310'. Drilled cement to 5338'. Circulated clean. Pulled up 60' and shut well in. 12-30-99 - Drilled out remainder of cement. Fell out at 5388'. Washed sand off RBP. TOOH with tubing, drill collars and bit. TIH with retrieving tool and washed off RBP. Released RBP and TOOH with RBP and tubing. Shut well in. 12-31-99 - TIH with on/off tool. Circulated bottoms up. Latched onto packer at 5924'. Nippled down BOP. Flanged up wellhead. Swabbed tubing down to 1500'. Rigged up slickline. Pulled equalizing probe. Swabbed 2 runs and well kicked off. TIH and pulled blanking plug. Rigged down slickline. Shut well in. Released well to production.

NOTE: Wolfcamp recompletion was unsuccessful. Returned well to perforations 6047-6060' (Ordovician).

Rustly Klein

Operations Technician January 3, 2000