

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Department of Geology, Minerals and Natural Resources

Form C-103
Revised 1-1-89

4/4
of

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-62663
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-9154

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	Lease Name or Unit Agreement Name Energy AFY State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Foor Ranch Wolfcamp
4. Well Location Unit Letter C : 990 Feet From The North Line and 1980 Feet From The West Line Section 36 Township 9S Range 26E NMPLM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3840.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize Wolfcamp <input checked="" type="checkbox"/>
	Return well to Ordovician

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-20-99 - Moved in and rigged up pulling unit. Rigged up wireline. TIH with 1.81" blanking plug and went through packer - sheared off & plug went to bottom. Ran gauge ring with 1.875" profile. TIH with 1.875" plug and set in on/off tool at 5924'. Bled well down. Loaded with 35 bbls and tested plug to 500psi. Load annulus and tested to 500 psi. Nippled down wellhead and nipped up BOP. Released on/off tool. Displaced hole with 10# brine. TOOH. Shut down for night.

12-21-99 - Rigged up wireline with full lubricator. TIH with 4" casing guns and perforated 5268-5388' w/77 .42" holes as follows: 5268-5282' (28 holes); 5358-5372' (28 holes) and 5378-5388' (21 holes) (2 SPF - Wolfcamp). TOOH with casing guns. Rigged down wireline and lubricator. TIH with packer and RBP. Straddled perforations 5358-5388'. Acidized with 2500 gallons 15% iron control HCL acid & ball sealers. Swabbed. Shut well in for night.

12-22-99 - Swabbed. Shut well in.

12-23-99 - Bled well down. Released packer. TIH and released RBP. TOOH and removed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 3, 2002

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Klein TITLE District Supervisor DATE 1-11-02

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Energy AFY State #1
Section 36-T9S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

ball catcher. TIH with RBP and tubing and set RBP at 5441'. TOOH. Rigged up wireline. TIH with bailer and dumped 2 sacks of 20-40 sand on RBP at 5441'. TOOH with bailer. TIH with cement retainer and set retainer at 5310'. TOOH and rigged down wireline, TIH with stinger on tubing. Sting into retainer. Spaced out. Loaded annulus and pressured to 500 psi. Mixed and pumped 50 sacks Class C with 4/10% fluid loss and 200 sacks "C" Neat. Perforations 5358-5388' (Wolfcamp) squeezed to 2700 psi with 200 sacks in formation. Sting out of retainer. Reversed out. TOOH. Shut well in. WOC.

12-24-27-99 - WOC. Shut down for holidays.

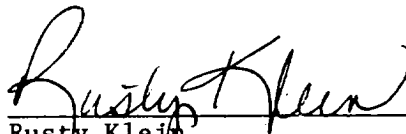
12-28-99 - TIH with packer and tubing. Set packer at 5214'. Acidized perforations 5268-5282' (Wolfcamp) with 1500 gallons 15% iron control HCL acid and ball sealers. Flowed back. Swabbed. Shut well in.

12-29-99 - Bled well down. Swabbed. Released packer. TOOH with tubing and packer. Rigged up reverse unit. TIH with bit, drill collars and tubing. Started drilling on cement retainer at 5310'. Drilled cement to 5338'. Circulated clean. Pulled up 60' and shut well in.

12-30-99 - Drilled out remainder of cement. Fell out at 5338'. Washed sand off RBP. TOOH with tubing, drill collars and bit. TIH with retrieving tool and washed off RBP. Released RBP and TOOH with RBP and tubing. Shut well in.

12-31-99 - TIH with on/off tool. Circulated bottoms up. Latched onto packer at 5924'. Nippled down BOP. Flanged up wellhead. Swabbed tubing down to 1500'. Rigged up slickline. Pulled equalizing probe. Swabbed 2 runs and well kicked off. TIH and pulled blanking plug. Rigged down slickline. Shut well in. Released well to production.

NOTE: Wolfcamp recompletion was unsuccessful. Returned well to perforations 6047-6060' (Ordovician).



Rusty Klein
Operations Technician
January 3, 2000